Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.

State of New Mexico Energy, Minerals and Natural Resources Department-

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 NMOCD (46bbs)

1 Pennant Pet.

1 File

REQUEST FOR ALLOWABLE AND AUTHORIZATION	N
TO TRANSPORT OIL AND NATURAL GAS	

Operator				<u> </u>			1	I API No.			
Dugan Production Corpo	ration						30	-005-10530	V		
Address PO Box 420,											
709 East Murray Drive,	Farmin	ngton,	New	Mexico							
Reason(s) for Filing (Check proper box) New Well		Channa !-	Teres	orter of:		et (Please expla		.lee!	*** 2 1	02	
Recompletion	Change of ownership effective 3 1 33										
Recompletion U Oil U Dry Cas U Change of Operator effective 5-24-93 Change in Operator 🗵 Casinghead Gas 🔲 Condensate 🗌										-93	
If change of operator give name					O Roy	11050 M	Hdlan	i, Texas 79	2702		
and address of previous operator Re			orac	1011, 1	O. BOX	11050, 1	IIGIAIN	i, lexas I.	7702		
Lease Name	Well No. Pool Name, Includi			ng Formation			d of Lease	1 -	Lease No.		
KM Chaveroo SA Unit	112 Chaveroo ((San Andres)			le, Fortentien Fork	OG-1	062	
Location Unit LetterO	. 99	90	Feet Fr	rom The	South Lin	198	0	Feet From The	East	Line	
2	, 8s			33E	Charre						
Section 2 Township	, 03		Range	775	,N	мрм,	CHAVE			County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS	•					
Name of Authorized Transporter of Oil x or Condensate Address (Give address to which approved copy of this form is to be sent)											
Mobil Pipeline Corpora		· 		 -				s, TX 75221			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Trident NGL, Inc.				Address (Giv	e <i>address to wh</i> Box 50250	<i>ich approv</i> , Midl	ed copy of this for land, TX 79	copy of this form is to be sent) nd, TX 79710			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 8S	Rge. 33E	is gas actually connected? When Yes 1			^{en} 1/67	167		
If this production is commingled with that I	rom any oth	er lease or	pool, gi	ve comming!	ing order num	ber:					
IV. COMPLETION DATA		7=	γ		Υ	<u> </u>				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	· (X)	Oil Well	1 '	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Rea'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		L	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations					Depth Casing Shoe				Shoe		
								John Grand			
		UBING.	CASI	NG AND	CEMENTI	NG RECORI	D	!			
HOLE SIZE	,	SING & TU	$\overline{}$			DEPTH SET		SA	SACKS CEMENT		
	-										
V. TEST DATA AND REQUES	T FOD A	II AWA	DI F		<u> </u>						
OIL WELL (Test must be after re					be equal to or	exceed too allo	wable for i	this depth or be for	full 24 hour	·z.)	
Date First New Oil Run To Tank	Date of Te		0) 1000			ethod (Flow, pur			·		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.			Gas- MCF	Gas- MCF			
GAS WELL	I				<u> </u>	<u> </u>					
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	BIE/MMCF		Gravity of Co	densale		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size	Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	1CE		O	~ ·	//**		A I	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above					JUN - 1 1993						
is true and complete to the best of my knowledge and belief.					Date Approved						
In 1 January					DV ORIGINAL SIGNED BY JERRY SEXTON						
Singleure						By ORIGINAL STONES BY JUNE SERVICE					
Jim L. Jacobs Printed Name	Vi	ce-Pre	sider Tide	nt							
5/26/93		325-18			Title	•		· · · · · · · · · · · · · · · · · · ·			
Date			phone I	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.