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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 1962

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation		9. Well No. 12	
3. Address of Operator P.O. Box 1, Scurry, Texas		10. Field and Pool, or Wildcat Undiscovered	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 8S RGE. 33E NMPM		12. County Chaves	
15. Date Spudded 10-18-66	16. Date T.D. Reached 10-25-66	17. Date Compl. (Ready to Prod.) 11-5-66	18. Elevations (DF, RKB, RT, GR, etc.) 4357.2' GR
20. Total Depth 4344'	21. Plug Back T.D. 4340'	22. If Multiple Compl., How Many —	23. Intervals Drilled By All
24. Producing Interval(s), of this completion — Top, Bottom, Name 4,233' - 4,337' San Andres			25. Was Directional Survey Made Inclination Report
26. Type Electric and Other Logs Run Gamma Ray - Neutron Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8 IN.	WEIGHT LB./FT. 24	DEPTH SET 408'	HOLE SIZE 12 1/4"
5 1/2 IN.	14	4,344	7 7/8"
CEMENTING RECORD 275 sks		AMOUNT PULLED None	
350 sks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE NONE	TOP NONE	BOTTOM NONE	SACKS CEMENT NONE
SCREEN NONE		SIZE 2 3/8"	DEPTH SET 4,178"
PACKER SET NONE			
31. Perforation Record (Interval, size and number) One 0.47" Bullet per ft at 4233', 4242, 4246, 4252, 4255, 4258, 4264, 4266, 4267, 4274, 4316, 4323, 4327, 4329, 4331, 4337, 4333		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 4,233' - 4,337'		AMOUNT AND KIND MATERIAL USED 2500 gallons of 15% Acid	
4,233' - 4,337'		30,000 gallons of oil and 45,000 lb of sand	
33. PRODUCTION			
Date First Production 10-29-66	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod
Date of Test 11-5-66	Hours Tested 12	Choke Size 32/64"	Prod'n. For Test Period —
Flow Tubing Press. 100#	Casing Pressure 700#	Calculated 24-Hour Rate —	Oil — Bbl. 156
Gas — MCF 94		Water — Bbl. 0	Gas — Oil Ratio 600 est.
Oil Gravity — API (Corr.) 25.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By E.B. Robberson
35. List of Attachments Gamma Ray-Neutron Log and Inclination Reports			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. J. Breeden		TITLE Engineer	DATE November 7, 1966

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Devonian	T. Menefee	T. Madison	T. Madison
T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Ellenburger	T. Dakota	T. Morrison	T. Morrison
T. Gr. Wash	T. Todilto	T. Entrada	T. Entrada
T. Delaware Sand	T. Bone Springs	T. Wingate	T. Wingate
T. Drinkard	T. Tubb	T. Chinle	T. Chinle
T. Abo	T. Wolfcamp	T. Permian	T. Permian
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	188	188	Caliche	188	1396	1208	Bedrocks & Sand
188	1396	1208	Bedrocks & Sand	1208	2302	1094	Bedrocks
1396	2302	1094	Bedrocks	1094	2820	1726	Bedrocks, salt and sand
2302	2820	518	Bedrocks, salt and sand	518	3152	1334	Bedrocks and shale
2820	3152	332	Bedrocks and shale	332	3520	368	Bedrocks and shale
3152	3520	368	Bedrocks and shale	368	3520	0	Bedrocks and shale
3520	3520	0	Bedrocks and shale				