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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Kerr-McGee Corporation
Address
P.O. Box K, Sunray, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State F	Well No. 12	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee State	Lease No. OG 1062
Location Unit Letter 0 ; 990 Feet From The South Line and 1,980 Feet From The East Line of Section 2 Township 8S Range 33E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900., Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 8S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 10-28-66	Date Compl. Ready to Prod. 11-5-66	Total Depth 4,344'		P.B.T.D. 4,340'					
Elevations (DF, RKB, RT, GR, etc.) 4357.2' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4,233'		Tubing Depth 4,178'					
Perforations One per foot 0.47" Bullet at 4,233', 4,242', 4,246', 4,252', 4,255', 4,258', 4,264', 4,266', 4,267', 4,274', 4,316', 4,323', 4,327', 4,329', 4,331', 4,333', 4,337'		Depth Casing Shoe 4,344'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		408'		275 sbs				
7 7/8"	5 1/2"		4,344'		350 sbs				
	2 3/8"		4,178'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-29-66	Date of Test 11-5-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hrs	Tubing Pressure 100 lbs	Casing Pressure 700 lbs	Choke Size 32/64"
Actual Prod. During Test 156	Oil - Bbls. 312	Water - Bbls. 0	Gds - MCF 187

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Breiden
(Signature)
Engineer
(Title)
November 7, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

