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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
09 1062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P.O. Box 1, Surray, Texas	9. Well No. 12
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undiscovered
15. Elevation (Show whether DF, RT, GR, etc.) 4,357.2' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1 PM, 10-18-66. Drilled 12 1/4 in. Hole to 412'. Set 8 5/8 in. OD, 24 1/2 ft, J-55 StAC casing at 408' NDB. Cemented with 275 sks of of common cement plus 2 percent calcium chloride. Circulated out 15 sks of cement. Plug down at 1145 PM, 10-18-66. Tested casing with 1,000 lbs for 30 minutes after WOC 24 hrs. Held OK. Drilled 7 7/8 in hole to 4,344'. Set 5 1/2" OD, J-55, STAC casing at 4,344' NDB. Cemented with 350 sks of incoer poxmix plus 2% gel, and 8 lb of salt per sack. Plug down at 11PM, 10-25-66. Floet Held. Released pressure. Set cog in slips and nipple up. After WOC 21 hrs. Drilled cement out to 4,340'. Logged. Tested cog with 1,500# for 30 minutes after WOC 29 hrs. Perforated on 10-29-66 with csw 0.47" bullet per foot at 4,233', 4242', 4246', 4252, 4255, 4258, 4264, 4266, 4267, 4274, 4316, 4323, 4327, 4329, 4331, 4333, 4337, . Acidised on 10-29-66 with 2500 gallons of 15% acid. On 10-29-66, swabbed back 18 barrels of new oil and 1 barrel of acid water during last two hrs of swabbing. Fractured well on 11-1-66 with 30,000 gallons of lease oil and 45,000 lb of sand. Ran tubing open ended. Bottom at 4178'. Swabbed and flowed back all frac oil. Ran test from 6 PM 11-5-66 to 6 AM 11-6-66. Well flowed 156 BBL of oil and no water in 24 hrs on a 32/64" choke. FTP 100#. CP 700#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C. J. Breeden** TITLE **Engineer** DATE **November 7, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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