DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND DEPORTS ON WELLS	Form C-103 Supersedes Old C-102 and C-103
DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR	Supersedes Old
DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR	C-102 and C-103
U.S.G.S. LAND OFFICE OPERATOR	
U.S.G.S. LAND OFFICE OPERATOR	Effective 1-1-65
OPERATOR OPERATOR	, Sa. Indicate Type of Lease
OPERATOR	State Fee
	5. State Oil & Gas Lease No.
CUMPRY MOTICES AND DEPORTS ON WELLS	og - 1062
	mmmmmm —
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL GAS OTHER-	
2. Name of Operator	8. Farm or Lease Name
Kerr-McGee Corporation	State F
3. Address of Operator	State F 9. Well No.
P O Box & Support Toyne 20086	13
P. O. Box K. Sunray, Texas 79086	10. Field and Pool, or Wildcat
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEE	T FROM Chaveroo
UNIT LETTER,FEET FROM THE	THITTING THE STATE OF THE STATE
THE LINE, SECTION 2 TOWNSHIP 8S RANGE 33E	NMPM.
THE CIRC, SECTION TOWNSHIP NAME	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
4.347.0° GR	Cha ves
Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
	UENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING TEST AND CEMENT JOB	<u> </u>
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc work) SEE RULE 1103.	luding estimated date of starting any proposed
Pull rods, pump, and tubing. Perforate with one bullet per foot: at 4.292°, 4.306°, 4.319°, 4.321°, 4.326°, 4.332°, 4.334°, 4.335°	, and 4,336°. Run packer
and tubing. Set packer at approximately 4,283°. Acidize with 2, emulsifying acid. Swab test. Pull tubing and packer. Fracture of oil and 30,000% of sand. Kun tubing, pump, and rods. Start postarting date is December 2, 1968.	well with 20,000 gallons
emulsifying acid. Swab test. Pull tubing and packer. Fracture of oil and 30,000# of sand. Kun tubing, pump, and rods. Start presenting date is December 2, 1968.	well with 20,000 gallons umping well. Estimated
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