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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 29 11 40 AM '66
O.C.C.

I. Operator
Kerr-McGee Corporation

Address
P. O. Box K, Sunray, Texas

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State F	Well No. 13	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee State	Lease No. 00 1062
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 21 Township 8S Range 33E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 8S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-27-66	Date Compl. Ready to Prod. 11-27-66		Total Depth 4,340'		P.B.T.D. 4,338'			
Elevations (DF, RKB, RT, GR, etc.) 4,347.0' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4,241'		Tubing Depth 4,265'			
Perforations One 0.47" bullet per foot at 4,241', 4,243', 4,244', 4,246', 4,247', 4,256', 4,266', 4,268', 4,271', 4,273', 4,275'.					Depth Casing Shoe 4,340'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 401'	SACKS CEMENT 275
7-7/8"	5 1/2"	4,340'	350
-	2-3/8"	4,265'	-

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-9-66	Date of Test 11-27-66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 8 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Oil Prod. During Test 72.18	Oil-Bbls. 216.54	Water-Bbls. 0	Gas-MCF 76 Est.

WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

C. J. Breder
(Signature)
Engineer
(Title)
November 28, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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