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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.  
Nov 29 11 40 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**08 1062**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Kerr-McGee Corporation</b>	8. Farm or Lease Name <b>State F</b>
3. Address of Operator <b>P. O. Box K, Surray, Texas</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>8S</b> RANGE <b>3E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,347.0' GR</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Completion</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3 PM, 10-27-66. Drilled 12 1/2" hole to 405'. Set 8-5/8" OD, 24#/ft., J-55, ST&C casing at 401' NKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Plug down at 11:30 PM, 10-27-66. Tested casing with 1,000# for 30 minutes after WOC 24 hours. Drilled 7-7/8" hole to 4,340'. Set 5 1/2" OD, 14#/ft., J-55, ST&C casing at 4,340' NKB. Cemented with 350 sacks of Inocer Pomic plus 2% gel and 8# of salt per sack. Plug down at 8 AM, 11-4-66. After WOC 22 1/2 hours, drilled out cement to 4,338'. Ran Gamma Ray-Neutron logs. Tested casing with 1,500# for 30 minutes after WOC 29 1/2 hours. Perforated on 11-9-66 with one 0.47" bullet per foot at 4,241', 4,243', 4,244', 4,246', 4,247', 4,256', 4,266', 4,268', 4,271', 4,273', 4,275'. Acidized on 11-9-66 with 2,000 gallons of 15% acid. Squeezed back 52 barrels of acid water and 5 barrels of new oil on 11-9-66. Fractured well on 11-11-66 with 20,000 gallons of lease oil and 30,000# of sand. Squeezed and flowed back frac oil. Ran tubing with bottom at 4,265'. Installed pumping equipment. Bottom hole pump 1 1/2". Ran pumping test from 8 AM, 11-27-66 to 4 PM 11-27-66. Pumped 72.18 barrels of oil and no water in 8 hours with a 5 1/2" stroke and 14 spm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden TITLE Engineer DATE November 28, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2001-01-01  
22 MA 04 11 23 von