

COUNT	CHAVES	FIELD	Chaveroo	STATE	NM.
OPR	KERR-McGEE CORPORATION	MAP			
	13 State				
	Sec. 2, 2-8-S, R-33-E	CO-ORD			
	990' ESE, 990' EEL of Sec.	MC 10531			
	Spd 10-27-66	CLASS			
	Emp 11-18-66	EL			
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" 401'	275				
5 1/2" 4340'	350				
LOGS EL GR RA IND HC A					
		TD 4340'	PBD 4336'		

IF San Andres Perfs 4241-75' Empd 217 BOPD. Pot. Based on 24 hr test.

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CONT. Verna Drilg. Co. PROP DEPTH 4500' TYPE
DATE

F.R. 10-20-66
TD 4500' ~ SA
Contr. - Verna
10-31-66 Drilg. 3568'.
11-7-66 TD 4340', PBD 4336', prep perf.
11-14-66 TD 4340', PBD 4336', flwg load.
Perf @ 4241', 4243', 4244', 4246', 4247',
4256', 4266', 4268', 4271', 4273', 4275'
W/L SPH
Acid (4241-75') 2000 gals.
Frac (4241-75') 20,000 gals oil + 30,000# sd.
(~437' BLO)
11-21-66 TD 4340', PBD 4336', RU Pump.
Swld 70 BLO in 7 hrs (4241-75')
11-28-66 TD 4340', PBD 4336', COMPLETE.
LOG TOES: FI Zone 4087', Slaughter 4228'.

CPWO

COUNTY CHRYSLER FIELD CHRYSLER STATE MI 30-005-1 13

OPR KESR-MO OIL CORP. MAP

13 State "E"

Sec 2, T-8-S, R-33-E CO ORD

990' FSL, 990' FEL of Sec.

Re-Comp 12-17-68		CLASS	INDE	E
FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING 8 5/8" at 4 1' w/175 sx 5 1/2" at 4340' w/350 sx				
LOGS EL GR RA IND HC A				

ED 4340'; PED 4338'

(San Andres) Perf 4241-4336' NO NEW POTENTIAL.

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CONT. PROP DEPTH 4336' TYPE

DATE

F.R.C. 1-9-69
ED 4336' WO
(Orig. comp 11-28-66 thru Perfs 4241-4275',
CED 4340')

1-6-69 ED 4340'; PED 4338'; COMPLETION
Perf @ 4292', 4306', 4319', 4321', 4326',
4332', 4334', 4335', 4336' w/1 SHI
Acid (4292-4336') 2000 gals (15%)
Frac (4292-4336') 20,000 gals oil + 30,000 sd
Fpd 85 BOPD (4241-4336')

1-9-69 COMPLETION REPORTED