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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUESTING AULOWABLES, C, Supersedes Old C-104 and C-11.			
U.S.G.S.	AND Effective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TRANSPORTOUS AND NOT URAL GAS			
TRANSPORTER OIL		Cil-	-CATO STORAGE SYSTEM I (CTE-162)	
GAS		•	(CIE-102)	
Operator	<u>_ i</u>	NAME CHANGED:		
PAN AMERICAN PETR	OLEUM CORPORATION	FROM: PAN AMERICAN	PETR CORP	
Address Eox 68, Hobbs, Ne	t Morti op 88270		DN CO.	
Reason(s) for filing (Check proper bo		EFFECTIVE: 2-1-71		
New Well	Shange In Transporter of:	Other (Please explain) Gas formerly ver	ated	
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas X Conder		·	
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F		Eago	
BASKETT "E	CATO San Andre	25 - Oil State, Federal	or Fee Fee	
	Feet From The NOLTH Lin	660	EAST	
. ~			"he	
Line of Section 15 To	wnship 8 - S Range 3	CHAVE	County	
DESIGNATION OF TRANSPOR	TER OF OUL AND MARKINAL CA	~		
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
MOBIL Pipe Line Corp.		Box 900, Dallas, Texas		
Name of Authorized Transporter of Co		Address (Give address to which approv		
CITIES SERVICE OIL CO		Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 11 8 30	is gas actually connected? Whe Yes	7-25-68	
		, , , , , , , , , , , , , , , , , , ,		
· <u>COMPLETION DATA</u>	th that from any other lease or pool,	give comminging order number:		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Total Depth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Períorationa	1	<u> </u>		
Periorations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·				
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil a	ind must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life		
		Floatenig Method (Flow, pamp, gas e.).		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF	
······	<u></u>		J	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	· · · · · · · · · · · · · · · · · · ·			
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		APPROVED JUL 2	6 1968	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1 h - t	
above is true and complete to th	e best of my knowledge and belief.	BY Jeslie M.	(amenta	
& 4 NMOCC-H		TITLE		
1-1:S:/		This form is to be filed in compliance with RULE 1104.		
<u>1-0¹⁰P</u>		If this is a request for allowable for a newly drilled or deepened		
1-Susp (Signature) Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
(Title)			All sections of this form must be filled out completely for allow-	
June 1968		able on now and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		Separate Forms C-104 must completed wells.	. De stroe tot each poor in multiply	

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