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NEW MEXICO OIL COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 Nov 22 7 43 AM '66

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name BASKETT "E"

2. Name of Operator Pan American Petroleum Corp.	9. Well No. 1
3. Address of Operator Box 68 Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat CATO San Andres
4. Location of Well	

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM	12. County Chaves
THE East LINE OF SEC. 15 TWP. 8-S RGE. 30-E NMPM	

15. Date Spudded 10-18-66	16. Date T.D. Reached 10-25-66	17. Date Compl. (Ready to Prod.) 11-1-66	18. Elevations (DF, RKB, RT, GR, etc.) 4118' RDB	19. Elev. Casinghead
20. Total Depth 3560'	21. Plug Back T.D. 3530'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3414'-3524' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma ray	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24"	460'	12 1/4"	300	
4 1/2"	9.5"	3560'	7 7/8"	800	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	

31. Perforation Record (Interval, size and number) 3414-21, 3434-50, 3479-3502, 3509-3514, 3520-3524 w/2 JSPF.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3414-3524 2000 gal. acid
	Frac: 30,000 gal. oil
	40,500 " sand
	3,000 " beads

33. PRODUCTION							
Date First Production 11-3-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing		
Date of Test 11-9-66	Hours Tested 24	Choke Size ---	Prod'n. For Test Period	Oil - Bbl. 87 LOX 112 NO	Gas - MCF 24	Water - Bbl. 23	Gas - Oil Ratio 213
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 87 LOX 112 NO	Gas - MCF 24	Water - Bbl. 23	Oil Gravity - API (Corr.) 26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED [Signature] 3-NMOC-11 1-NMOC 2-SIGNED TO FW 7 1-Riley	TITLE Area Foreman DATE 11-10-66

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Giorfets	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Toddlito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	460	460	Sand, shale				
460	1026	566	Red Bd., shale				
1026	1606	580	Red Bd., salt				
1606	1950	344	Andy, salt				
1950	2211	261	Andy, dyke, salt				
2211	2717	506	Andy				
2717	2828	111	Andy, lime				
2828	3297	469	Andy, lime				
3297	3560	263	Dolo				