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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

(Deviation Survey - Back Side)

For American Petroleum Corp.

Box 68 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Request Temporary  
Commingling Authority

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
BASKETT "E"	1	CATO San Andres	State, Federal or Fee	Fee
Unit Letter	Feet From The	Line and	Feet From The	
A	660	N	660	E
Line of Section	Township	Range	NMPM,	County
15	8-S	30-E	Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Sourlock Oil Co.	428 Mid American Bldg., Midland, Tex.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	11	8	30	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-18-66	11-1-66	3560'	3530'					
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4118 RDB	San Andres	3414'	N.A.					
Perforations		Depth Casing Shoe						
3414-21, 3434-50, 3479-3502, 3509-3514, 3520-24 w/2TSPF		3560'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	460'	300					
7 7/8"	4 1/2"	3560'	800					
	2 3/8"							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-3-66	11-9-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
222	878LOX112 BNO	23	24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043-AMROCC-4  
1- CV Bayes  
1- NSW  
1- SOSP  
1- R24  
2- UNION GAS

(Signature)  
Area Foreman  
(Title)  
11-10-66  
(Date)

OIL CONSERVATION COMMISSION

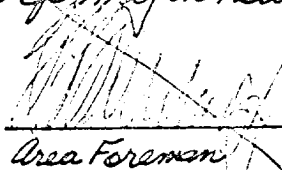
APPROVED  
BY  
TITLE

NOV 14 1966, 19  
SUPERVISOR DISTRICT  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Bearing Surveys)


<u>DEPTH</u>	<u>Degrees OFF</u>
460	1/2
900	3/4
1873	3/4
1950	1 1/4
2400	1
2646	1
2868	1/2
3132	1 1/4
3297	3/4
3431	1/2

The above are true to the best of my knowledge.

  
Area Foreman

11-10-66

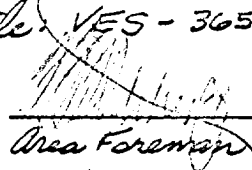
Sworn to this date, the 20<sup>th</sup> day of November, 1966

  
Notary Public In & For Lea Co. N. M.  
My Commission expires 6-18-68

TO: N.M.O.C.C.

Hobbs, New Mexico

Request permission to temporarily commingle Basket "E" Lease production with other CATO San Andres oil production from various other leases producing from the CATO San Andres Oil Pool into the CATO Storage System pending approval of formal application submitted by our letter dated 11-8-66, File VES-365-541.112 X 400.

  
Area Foreman

11-10-66