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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. G. O.
Nov 15 11 43 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3626

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Reading & Bates Offshore Drilling Company	8. Farm or Lease Name Great Western-State
3. Address of Operator 201 Black Bldg., 825 Maple Ave., Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT CENTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4401.9 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling Contractor: Verna Drilling Company

Spudded at 5:00 P.M. 10-9-66

8 5/8" 24# J-55 Surface Casing set @ 364' KB and cemented w/200 sax Regular Cement plus 2% Calcium Chloride. Cement allowed to set 18 hours before pressure testing to 1000 psi for 45 minutes with no drop.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. R. Tamm TITLE Petroleum Engineer DATE 11-11-65

APPROVE [Signature] TITLE _____ DATE _____

COMMISSIONER OF LAND AND MINES