DISTRIBUTION			
	NEW VEX.CO OF C	ONSERVATION COMMISSION	Form C+134
SANTA FE		HORSALORFWEELCE.C.C.	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	AUTHORIZATION TO TR	AND	
LAND OFFICE		11 43 MI 92	
TRANSPORTER GAS	- नर - गर		jynty Gynna Manada naste n° (° , svetr
OPERATOR			
PRORATION OFFICE			
Autress MWT Products			
Reason's) for <b>44n3 (Net)</b>	ional Bank Bldg. Midlan	<b>G, TCX88</b> er (Pleuse explain)	
iteocm; letion	Cii iry Ga	IS	
Than is in townership	Casinghead Gas Conder	nsme	
If change of ownership give name and address of previous owner			
	TEACE	×	e data
L. DESCRIPTION OF WELL AND	Veli 1. ji tol 1.4	me, Spilling Formation for on Vien Annaly	Effect of Lease
Lensite Cato-State	<b>t</b>	Cato (San Andres)	Sture, Feieral or Free State
ا مروفين ۲ مزد د	60	1991 - 1991 - Eest From	
			tv QDS Antry
<b>2</b>	ewnanip in ange	30E C	DAVES
I. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	<b>18</b> A filzens (Give address to which app	oned copy of this form is to be sent.
	X		
The Permian Corpo	Petron: Gas or Try Gas	A BOX (OLL Butres AL CLANGE	o et soppof this form is to be sent)
If well pro None i or liquida,	Init Sec. (wy. hys.	In gammatrially represented?	l.en
nive kontina of tanks.	K 2 85 30E	No	
If this production is commingled w V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	tion = (X)	Mew Well Work ver Deepen	Fins Fack Same Leasty, Ditf. Leasty
Date Crysted	Date Compl. Realy : Froil	Toxi Liepth	H.H.T.F.
11-7-66	11-20-66	3498	3476
Ferforations			Eleptic Dustric Since
			- N - Kana - Kanazara Kanaka -
3345 to 3462	TUBING, CASING, AN	D CEMENTING RECORD	3494
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
3345 to 3462	CASING & TUBING SIZE	DEPTH SET	3494 sacks cement 300
3345 to 3462 HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3494 SACKS CEMENT
3345 to 3462 HOLE SIZE 12-1/4 7-7/8	CASING & TLBING SIZE 9-5/6 4-1/2 2	DEPTH SET	3494 SACKS CEMENT 300 800
3345 to 3462 HOLE SIZE 12-1/4 7-7/8 - - V. TEST DATA AND REQUEST OIL WELL	CASING & TLBING SIZE 9-5/6 4-1/2 2 FOR ALLOWABLE Test must be a able for this d	DEPTH SET 412 3494 3454 after recovery of total volume of load of lepth or be for full 24 hours)	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a
3345 to 3462 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUEST	CASING & TUBING SIZE 9-5/6 4-1/2 2 FOR ALLOWABLE To st must be able for this du Eate of Test	DEPTH SET 412 3494 3454 after recovery of total volume of load of lepth or be for full 24 hours) Fro instant Method (Flow, pump, gas	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a
3345 to 3462 HOLE SIZE 12-1/4 7-7/8 - - V. TEST DATA AND REQUEST OIL WELL	CASING & TLBING SIZE 9-5/6 4-1/2 2 FOR ALLOWABLE Test must be a able for this d	DEPTH SET 412 3494 3454 after recovery of total volume of load of lepth or be for full 24 hours) Fro instant Method (Flow, pump, gas	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a
3345 to 3462 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL L de Find New CE Hub To Taks	CASING & TUBING SIZE 9-5/6 4-1/2 2 FOR ALLOWABLE To st must be able for this du Eate of Test	DEPTH SET 412 3494 3454 after recovery of total volume of load of lepth or be for full 24 hours) Fro instant Method (Flow, pump, gas	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all u lift, eti;
3345 to 3462         HOLE SIZE         12-174         7-7/8         V. TEST DATA AND REQUEST         OIL WEIL         I de Fint New Cil Bun To Tanks         Len gh Side 20-66         Len gh Side 20-66         A dual 14 is Curing Test	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE Test must be a able for this di Eate of Test Tubing Pressure 11-20-66 Cut-Rols.	DEPTH SET 412 3494 3454 after recovery of rotal volume of load of epth or be for full 24 hours) Fro Proting Method (Flow, pump, gas - Casing Fromsteries Stabling	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a lift. etc.)
3345 to 3462         HOLE SIZE         12-1/4         7-7/8         Y. TEST DATA AND REQUEST         OIL WEIL         I de Finet Dev CE Hun To Tonks         Length Length Length Length CE Hun To Tonks         A studiet Per de Length Len	CASING & TUBING SIZE 9-5/6 4-1/2 2 FOR ALLOWABLE Test must be a able for this d Date of Test Tubing Pressure 11-20-66	DEPTH SET 412 3494 3454 after recovery of total volume of load of epth or be for full 24 hours) Fro from Method (Flow, pump, gas - Dasing From Mabbing Water-FRIS.	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all u lift, etc.; Choke Size
3345 to 3462           HOLE SIZE           12-1/4           7-7/8           V. TEST DATA AND REQUEST OIL WELL           I define the visit New Cill Hein To Tonks           Length Littra 20-66           A duct In to Louring Test	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE This due for this due to the former of	DEPTH SET 412 3494 3454 after recovery of total volume of load of epth or be for full 24 hours) Fredering Mathea (Floic, pump, gus Casing Fredering Water-Irkis: 8	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all u lift, etc.; Choke Size
3345 to 3462         HOLE SIZE         12-174         7-778         7-778         V. TEST DATA AND REQUEST OIL WELL         I the First New Cill Hon. To Tanks         I the First New Cill Hon. To Ta	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE Test must be a able for this de Cate of Test Tubing Pressure 11-20-66 Cate Bals. 51 Length of Test	DEPTH SET 412 3494 3454 after recovery of total volume of load of epth or be for full 24 hours) Fredering Mathea (Floic, pump, gus Casing Fredering Water-Irkis: 8	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all u lift, etc.) Choke Size Octo-MOF 10
3345 to 3462 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUEST OIL WELL Longth Line Content Of Tanks Longth Line Content Of Tanks Longth Line Content Of Tanks B. Hr. test GAS WELL	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE Test must be a able for this de Cate of Test Tubing Pressure 11-20-66 Cate Bals. 51 Length of Test	DEPTH SET         412         3494         3494         after recordery of rotal volume of load of epth or be for full 24 hours)         Fro brother full 24 hours)       Fro brother full 24 hours)         Fro brother Methods (Flow, pump, gas)       Casin, prostations         Casin, prostations       Water-lobies         B       Ebis. Jon tens ne Rations	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a lift, etc.) Choke Size Ons-MOP 10
3345 to 3462         HOLE SIZE         12-174         7-778         Y. TEST DATA AND REQUEST         OIL WEIL         I de Find they fill han To Tanks         Ler, ght did 720-66         A due Find they fill han To Tanks         Ler, ght did 720-66         A due Find they fill han To Tanks         B Hr. test         GAS WELL         Actual in the the Line to Tanks         Desting the Line	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE Test Test Telting Pressure 1-20-66 Cil-Bbls. 51 Length of Test Tubing Pressure	DEPTH SET         412         3494         3494         after recovery of total volume of load of epth or be for full 24 hours)         Frei Posting Metrics (Flow, pump, gas)         Casing Freise Mabbing         Water-Sells.         8         Ebls. Jon iend ne 200.031         Dising Freiseure         OIL CONSER*	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a lift, etc.) Choke Size Orige-MCE 10 At with of Condensate Choke Size At with of Condensate
3345 to 3462         HOLE SIZE         12-1/4         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         7-7/8         101 WELL         1 Interview Colspan="2">1 Interview Colspan="2"         In	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE This due for this due to the former this due to the former this due to the former the forme	DEPTH SET         412         3494         3454         after recovery of total volume of load of epth or be for full 24 hours)         Freinsting Mathica (Floic, pump, gus)         Casing Freeswabbing         Water-Intia.         8         Ebls. Jon iens ne 0.00.00         Casing Freeswate         OIL CONSERV         APPROVED	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all u lift, etc.; Choke Size Orige-MOF 10
3345 to 3462         HOLE SIZE         12-1/4         7-7/8         V. TEST DATA AND REQUEST         OIL WELL         I de Finet Ore Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         V. TEST DATA AND REQUEST         OIL WELL         I de Finet Ore Colspan="2">Colspan="2"         I de Finet Ore Colspan="2"         Contribution Ore Colspan="2"         OIL WELL         A studie Finet Colspan="2"         Bitr. test         GAS WELL         A studie Finet Least - MOLE Col         Tentury Method (pitot, back pr.)         VI. CERTIFICATE OF COMPLIA         I hereby certify that the rules an Completion have been compliant	CASING & TLBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE This due to this due for this due to the formation of the O.1 Conservation is with and that the information given	DEPTH SET         412         3494         3494         after reconcery of rotal volume of load of epth or be for full 24 hours)         Frei Porting Methods (Flow, pump, gas)         Dasin (Freisewabbing)         Water-Freise         B         Ebis. Jon iend ne 0.00000         Disin (Freisewabbing)         OIL CONSER'         APPROVED	3494 SACKS CEMENT 300 800 (1 and must be equal to or exceed top all a lift. etc.) Choke Size 345-MCF 10 Ar wity of Condensate Choke Size (ATION COMMISSION
3345 to 3462         HOLE SIZE         12-1/4         7-7/8         V. TEST DATA AND REQUEST         OIL WELL         I de Finet Ore Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         V. TEST DATA AND REQUEST         OIL WELL         I de Finet Ore Colspan="2">Colspan="2"         I de Finet Ore Colspan="2"         Contribution Ore Colspan="2"         OIL WELL         A studie Finet Colspan="2"         Bitr. test         GAS WELL         A studie Finet Least - MOLE Col         Tentury Method (pitot, back pr.)         VI. CERTIFICATE OF COMPLIA         I hereby certify that the rules an Completion have been compliant	CASING & TUBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE This due for this due to the former this due to the former this due to the former the forme	DEPTH SET         412         3494         3494         after reconcery of rotal volume of load of epth or be for full 24 hours)         Frei Porting Methods (Flow, pump, gas)         Dasin (Freisewabbing)         Water-Freise         B         Ebis. Jon iend ne 0.00000         Disin (Freisewabbing)         OIL CONSER'         APPROVED	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a lift, etc.) Object Size Otion Size Dirivity of Condensate Object Size Arrivity of Condensate Object Size (ATION COMMISSION
3345 to 3462         HOLE SIZE         12-1/4         7-7/8         V. TEST DATA AND REQUEST         OIL WEIL         I the First Day OE Boin To Tonks         Length MELL         I the First Day OE Boin To Tonks         Length MELL         A studie Poin Do Tonks         Bits to Study Test         Bits to Study Test         GAS WELL         A studie Poin To Tonks         Bits to Study Test         Bits to Study Test         Other to Colspan="2">I to Study Test         Other to Colspan=	CASING & TLBING SIZE 9-5/8 4-1/2 2 FOR ALLOWABLE Test must be a able for this d Late of Test Tubing Pressure 1 - 20-66 Cil-Bols. 51 Length of Test Tubing Pressure 51 Length of Test NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	DEPTH SET       412       3494       3494       3454       after recovery of total volume of load of epth or be for full 24 hours)       Freinsing Mathew (Flow, pump, gus)       Dasing Freinsithe (Flow, pump, gus)       Dasing Freinsithe Difficult       Difficult Conserve       DIL CONSERV       DIL CONSERV       DIL CONSERV       Difficult colspan="2">Difficult colspan="2">Difficult colspan="2">Difficult colspan="2	3494 SACKS CEMENT 300 800 il and must be equal to or exceed top all a lift, etc.) Object Size Otion Size Dirivity of Condensate Object Size Arrivity of Condensate Object Size (ATION COMMISSION

R. Ken Williams (Thresident

(Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OPERATOR:		413 First Nat'l Bank Bldg Lidland, Pexas
LEASE:	-	10885 OFFICE OD C. C. Undesignated
LOCATION:	SW/SW Sec 2. T85. R30E	W 30 ed Can Wy SGN Lexico

INC. IN SIGN HPOR

Depth	Argle of Inclination (degrees)	Sigplacement	Accumulated Displacement
419	0.25	1.3436	1.8436
918	0.25	2.1956	4.0392
1420	0.50	4.3674	8.4066
1693	<b>○.7</b> 5	3.5763	11.9829
2406	0.75	9.3403	21.3232
3018	0.75	ಕೆ <b>.0172</b>	29.3404
3207	0.50	1.6443	30.9847
3341	0.75	1.7554	32.7401
3498	1.50	4.1134	36.8535

I hereby certify to personal knowledge of the facts and data as set forth above and to the best of my knowledge and belief information given is true and correct.

(Filling (c pape By / 3 ి 13 Ċ 3 ÷ 43 **r**3 đ

Operators Affidavit:

Before me, the undersigned action() appeared leg. N. Baker known to me to be the person whose zone is subceribed herefolder, ubo, or making depoosition, under each states that he acting is and in behalf of the operator of the well identified above and that to the heat of his herefolge and belief such well was not intentionally deviated free its true vertical whatenever.

Leit. II 1 (อะเริ่าอมข้าย ก็เสียสวยระต์)

Sworn and subscribed to in my present or this bull 16 day of <u>acvember</u>

for County ic in mi Ina State of N. Mexico

Seal