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HUBBS OFFICE O.C.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 Nov 18 11 43 AM '66

Form C-103
 Hubbs Office O.C.C.
 Effective 1-1-65
 Nov 29 11 46 AM '66

54. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Crosby "3"
3. Address of Operator 1300 Wilco Bldg., Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4110 GL (est)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12½" hole and drilled to 513' on 11-3-66. Set 8-5/8" 28# Used Casing at 508' and cmt. with 300 sx. Incor Neat cmt. Cmt. circulated. Tested 8-5/8" casing to 1000# for 30 mins., tested OK.

On 11-10-66 reached total depth of 3600'. Ran 4½" 11.6 & 9.5# J-55 Used and New casing and set at 3582' and cmt. with 450 sx. Top of cmt. behind 4½" casing at 2060'. Drld. out cmt. plug and tested 4½" casing to 1000# for 30 mins., tested OK.

WOC 24 hours on each above string prior to testing each string of casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Office Supervisor DATE 11-17-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: