



AREA 640 ACRES  
LOCATE WELL CORRECTLY

HUBBARD OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
Nov 29 11 46 AM '66  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Union Texas Petroleum Corporation Crosby  
(Company or Operator) (Lessee)  
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 10, T. 8-S, R. 30-E, NMPM.  
Cato (San Andres) Pool, Chaves County.  
Well is 1980 feet from South line and 1980 feet from West line  
of Section 10. If State Land the Oil and Gas Lease No. is  
Drilling Commenced November 11, 1966. Drilling was Completed November 17, 1966.  
Name of Drilling Contractor Ard Drilling Co.  
Address Box 273, Abilene, Texas  
Elevation above sea level at Top of Tubing Head 4072'. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 3308 to 3332 No. 4, from to  
No. 2, from 3370 to 3416 No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF CEMENT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	Used	507'	Guide			Surface
4 1/2"	9.5#	New	3596'	Guide		3308-32 & 3370-3416	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	507'	300	Pump		
7 7/8"	4 1/2"	4596'	450	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/2750 gals of 15% NE acid  
Result of Production Stimulation Flowed 145 BF, 120 BO and 25 BW in 24 hrs. FTP - 50# GOR TSTM  
Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL STS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 2340 feet, and from 2411 feet to 1500 feet.  
 Cable tools were used from 0 feet to 2340 feet, and from 2411 feet to 1500 feet.

**PRODUCTION**

Put to Producing November 22, 1966

**OIL WELL:** The production during the first 24 hours was 145 barrels of liquid of which 83% was oil; 17% was emulsion; 17% water; and 0% was sediment. A.P.I. Gravity 26

**GAS WELL:** The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy. 1000	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 1460	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 2600	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000		Red Beds				
1000	1460		Anhydrite & salt				
1460	1550		Sand				
1550	2600		Anhydrite,				
2600	3600		Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 28, 1966

(Date)

Company or Operator Union Texas Petroleum Corporation Address 1300 Wilco Bldg., Midland, Texas

Name F. W. Hansen Position or Title Production Clerk