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NEW MEXICO OIL CONSERVATION COMMISSION  
11088-SEQUENCE FOR ALLOWABLE  
AND  
AUTHORITY TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Union Texas Petroleum Corporation  
Address  
1300 Wilco Bldg., Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Crosby Well No. 1 Pool Name, including Formation Cato-San Andres  
Cato, (San Andres) R-3166  
Kind of Lease State, Federal or Fee Fee  
Location  
Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West  
Line of Section 10 , Township 8-S Range 30-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 3119, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit N Sec. 10 Twp. 8-S Rge. 30-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded November 11, 1966 Date Compl. Ready to Prod. November 22, 1966 Total Depth 3600' P.B.T.D. 3560'  
Pool Cato Name of Producing Formation San Andres Top Oil/Gas Pay 3308' Tubing Depth 3263'  
Perforations 3308 - 3332' and 3370 - 3416' Depth Casing Shoe 3596'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8" 507' 300 sks  
7 7/8" 4 1/2" 3596' 450 sks  
2 3/8" 3263'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 21, 1966	Date of Test November 22, 1966	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure Pkr.	Choke Size 3/4"
Actual Prod. During Test 145 BF	Oil-Bbls. 120	Water-Bbls. 25	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. W. Hammon  
(Signature)  
Production Clerk  
(Title)  
November 28, 1966  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.