Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWA	BLE AND AUTHORIZATION
TO TO AMODODE OF	AND MATHDAL OAC

Operator		O IIIA		OI II OIL	AND IN	TOTIALUA		PI No.			
Kelt Oil & Gas, Inc.											
Address P. O. Box 1493, Ros		NM 882	02		· · · · · ·						
Reason(s) for Filing (Check proper box)					X) Oth	es (Please expla	in)				
New Well Change in Transporter of: Former Well Name:											
Recompletion Oil Dry Gae											
Thange in Operator Casinghead Gas Condensate Cato Baskett WFP #4											
of change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Including I				-	- I	Kind of Lease		ase No.		
Cato San Andres Unit	t 51 Cato San Andres State, Federal or Fee										
Unit Letter I : 1980 Feet From The South Line and 660 100 Feet From The East Line											
Section / Township & South Range 30 East NMPM, Chaves County											
0 4											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection well											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casing	uthorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								ਾ)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected?			When	тел ?				
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	1		P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	th		
Perforations											
renorations						Depth Casing Shoe					
	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>	····	<del></del>	
HOLE SIZE	CASING & TUBING SIZE				CLIVILIAVII	DEPTH SET			SACKS CEMENT		
	0.0.000 700.000							ONONO DEMENT			
							<del></del> -				
				<del></del>				<del> </del>			
V. TEST DATA AND REQUES					<u> </u>			<u> </u>			
OIL WELL (Test must be after re	covery of to	tal volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Taking D				Casina Dana			Challe Cin	Choke Size		
	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1	·	<del> · · · ·</del>		<u> </u>		<del></del>	1			
Actual Prod. Test - MCF/D	Length of Test			<del></del>	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)											
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	TIAN	VCF	ļ			1			
I hereby certify that the rules and regulations of the Oil Conservation					(	DIL CON	SERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above										•	
is true and complete to the best of my knowledge and belief.					Date Approved MAR 0 8 1990						
9/W 1. D	Degentat										
Signature Mark A. Degenhart	ark A. Degenhart Petroleum Engineer				By Orig. Signed by Paul Rautz						
Printed Name 2-12-90	Title Geologist (505) 398-6166										
Date	(		<u>98–6</u> phone 1					<del></del>			
		1 616	Prioric L	₩.	[ ]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.