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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>		7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>		8. Farm or Lease Name <u>Cato Gaskett Press</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>		9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>700</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Cato San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4168' R.D.B.</u>		12. County <u>CHAVES</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>STATUS REPORT</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL STATUS: Shot-In
DATE SI OR T-A: 2-73 Expires 10-1-76
Reason: To balance cumulative injection volumes with new wells converted to injection in 1973.
Plans: Well is to remain shut-in until cumulative injection volumes on the new injection wells approximate those of the SI injection wells. At that time the waterflood banks should be approximately equivalent and final analysis of the floodability of the project will be determined.

Date of WO or PKA: Indefinite

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy R. Yorkum</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>SEP 30 1975</u>
Original Signed by <u>John R. Runyon</u> Geologist	TITLE	DATE
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: