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DISTRIBUTION	NEW MEXICO O	IL CONSEGUATION CONVINCION		
SANTA FE	RECUE	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE C. Supervisedes Old C+104 and C+		
FILC		AND Elisation to THIS ORT 23 PHONYATURAL GAS		
LAND OFFICE	AUTHORIZATION TO	THENSHORT OF AND MATUR	RAL GAS	
TRANSPORTER OIL			,	
GAS			PATACET	
OPERATOR		•	CATOSSI	
PROMATION OFFICE	<u>_ii</u>			
	ROLEUM CORPORATION			
A11110.00				
BOX 68, HOBBS, N.				
Reason(s) for filing (Chrek prope New Wall		Other (Please explain	)	
	Change in Transporter of:	Former-Scur	lock Oil Company(Trucks)	
Change In Ownership		Go. Effective	<u>AUG 1 3 1967</u>	
		ndensale		
change of ownership give name ad address of previous owner.	ne			
ESCRIPTION OF WELL A	ND LEASE Well No. Fuol Name, Including			
WASLEY	CATO San And		Eedes (10.	
ocation			ederal or Fee FOO	
Unit Letter C	560 For From The NORTH	Har and 1980 Franks	TION THE WEST	
11				
Line of Section	Township 8-S Bange	30-Е , ммрм,	CHAVES County	
SIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	CAS		
une of Authorized Transporter of	Oil 😭 or Condensate	Address (Give address to which a	approved copy of this form is to be sentj	
MOBIL Pipe Line Cor		Box 900, Dallas, Te	Xas	
imm of Authorized Transporter of	Caeinghead Gas or Dry Gas		approved copy of this form is to be sent;	
	Unit Sec. Two Ben			
well produces oil or liquids, relocation of lanks.	L 11 8 30	is gas actually connected? NO	When	
his production is commingled			• •	
MPLETION DATA	with that from any other lease or pool	l, give commingling order number:	<u>CTB - 162</u>	
Designate Type of Comple	ction - (X)	New Weil Workover Deepen	Plug Back   Same Ree'v. Dill. Ree'v.	
te Spudded	Date Compl. Ready to Prod.			
		Total Depth	P.B.T.D.	
vulions (DF, RKB, RT, GR, elc.	, Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth	
ríoralione				
			Depth Casing Shos	
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKE CENENT	
			SACKS CEMENT	
·····				
ST DATA AND REQUEST	FOR ALLOWARD			
WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load ( epth or be for full 24 hours)	oll and must be equal to or exceed top allow-	
o First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, stc.)	
gin of Test			-	
	Tubing Pressure	Casing Pressure	Choke Size	
ual Prod. During Test	01 Bbl	Water-Bbis.		
		ngler-DDIR.	Gab-MCF	
WELL				
ai Prod. Teel-MCF/D	Longth of Test	Bble. Condensate/MMCF	Gravity of Condensate	
ing Method (pitot, back pr.)	Tubled Breeder ( c)			
ing memory prospers pity	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
TIFICATE OF COMPLIAN	NCE			
		OIL CONSERV	ATION COMMISSION	
eby certify that the rules and	regulations of the Oil Conservation	APPROVED	10	
mission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		Original Signal av		
	of my knowledge and belief.	BYIDED. KAME		
		TITLE		
MOCC.H			compliance with RULE 1104.	
SW		If this is a request for allo	weble for a newly drilled or deepened	
JEF (Sian USP	ADEA CLIDEON	well, this form must be accomp	anied by a tabulation of the deviation	
	AREA SUPERINTENDENT	Lests taxen on the well in acc	ordence with RULZ 111. must be filled out completely for allow-	
(Ticle) AUG 4 67		sole on new and recompleted wells.		
(Date)		Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner, sten or other such changes of condition	
• - ·			THE REAL PROPERTY AND	

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