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Form C-105
Revised 1-1-65

NEW MEXICO OIL FIELD COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 29 9 36 AM '66

1. Lease Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

3. Well Name
4. Completion
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

5. Unit Agreement Name

6. American Petroleum Corporation

7. Farm or Lease Name
WASLEY

8. Well No.
1

9. Field and Pool, or Wildcat
Cato San Andres

10. Located 660' FEET FROM THE North LINE AND 1980' FEET FROM

11. County
CHAVES

12. Date T.D. Reached 11-2-66 3602'

13. Date Compl. (Ready to Prod.) 11-15-66

14. Elevations (D.F., RKB, RT, GR, etc.) 4124' R.D.B.

15. Elev. Casinghead

16. Plug Back T.D. 3602' 3500'

17. If Multiple Compl., How Many
18. Interval Drilled by
19. Rotary Tool
20. Cable Tools

21. Interval(s), of this completion - Top, Bottom, Name

22. Was Directional Survey Made
No

23. San Andres
24. Density, Micro + Laterology

25. Was Well Cored
Yes

APPLY SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	465	12 1/4"	300	
4 1/2"	9.5 #	3602	7 7/8"	800	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	

31. Cementation record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Depth Interval	Amount and Kind Material Used
3522-3536 w/2 SPF		3522-36	2000 gal acid, 5000 gal bentonite, 3000# sand
CIP @ 3510' w/10' Cement Cap.		3452-78	3000 gal 28% acid
3452-78 w/2 SPF			

PRODUCTION							
Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)					
11-17-66	Flowing	Producing					
Test Date	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-23-66	18	20/64		148	91	72 BLW	615
Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
225	300	197	121	NA	26°		

33. Production of Gas (Sold, used for fuel, vented, etc.)
9/vented

34. Test Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

36. Signature
37. TITLE Area Foreman
38. DATE 11-28-66

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Penn.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	302	302	Perm. shale				
302	458	156	Red Bear				
458	1358	900	Red Bear, shale, blue				
1358	2561	1204	Anyh. sand				
2561	2870	308	Anyh. lime				
2870	3027	157	Anyh. lime				
3027	3295	268	Perm. shale				
3295	3602	307	Perm. shale				