Submit 3 Copies to Appropriate Energy, nerals and Natural Reso Listrict Office						
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION P.O. Box 2088	B WELL ATTRO.	WELL API NO.				
DISTRICT II Santa Fe, New Mexico 8 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. NM-1083	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name MIT*	Z				
1. Type of Well: OIL GAS WELL OTHER	Sec. 3	Haley Chaveroo San Andres Sec. 3				
2 Name of Operator Murphy Operating Corporation	8. Well No. 10					
<ol> <li>Address of Operator</li> <li>P. O. Drawer 2648, Roswell, New Mexico 88202</li> </ol>	9. Pool name or Wildcat					
4. Well Location	Line and <u>1980</u> Feet From The <u>East</u> Lin	ne				
Section 3 Township 8 South Ran 10. Elevation (Show whether D	ge <u>33 East</u> NMPM Chaves County DF, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONME						
PULL OR ALTER CASING						
OTHER:	OTHER: Convert to Injection Well $R.8760$	X				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103.	d give pertinent dates, including estimated date of starting any proposed					
<ul> <li>5-16-90 Rig up pulling unit &amp; SDFN</li> <li>5-17-90 Pick up bailer SLM in hole to top of Tool plugged. TOH &amp; cleaned out bai Tool plugged TIH and lay down bailer TIH with bit &amp; wash fill out to 4422 down TB. Rig down swival &amp; hot oil</li> <li>5-18-90 Rig up wireline truck, TIH with perf as follows (1JSPF) @ 4372', 4382', &amp; truck.</li> </ul>	ler & TIH. Cleaned out to 4376'. Rig up power & hot oil truck '. Circulated 75 BBLS of water truck SDFN. F guns. Logger TD 4421'. Perforate					
TIH as follows: 1 Haliburton R-4 Pac 131 Jts 2 3/8" 4.7 # KBM Correction	# J-55 tubing 4133.49 9.00					
I hereby certify that the information above is the and complete to the best of my knowledge and	icker @ 4145.94 (/11/00					
SIGNATURE SOL CHON TH	Production Supervisor 6/11/90 505-623-72	10				
TYPE OR PRINT NAME	TELEPHONE NO.					
(This space for State Dec) INAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	JUN 2 1 19	990				
APPROVED BY TIT CONDITIONS OF APPROVAL, IF ANY:	LE DATE					

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## **Job separation sheet**

to Appropriate District Office	Energy, Minerals and Natural Resources Department		i unit e fee Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		WELL API NO.			
		5. Indicate Type of Lease STATE FEE			
		6. Sizie Oil & Gzs Lezse No. NM-1083			
SUNDRY NOT	CES AND REPORTS ON WEL	LS			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name			
1. Type of Well:		Haley Chaveroo San Andres Uni			
		Sic 3			
2. Name of Operator		8. Well No.			
Murphy Operating Corporation		10			
3. Address of Operator		9. Pool name or Wildcat			
P. O. Drawer 2648, Roswell, New Mexico 88202-2648		Chaveroo San Andres			
4. Well Location Unit Letter : Feet From The South Line and Feet From The East Line					
Section 3			NMPM Chaves County		
	10. Elevation (Show whether	DF, KKB, KI, GK, elc.)			
11. Check	Appropriate Box to Indicate I	Nature of Notice, Re	eport, or Other Data		
NOTICE OF INTENTION TO: SUE			SEQUENT REPORT OF:		
	CHANGE PLANS	COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING					
OTHER: Convert to injec	tion well X	OTHER:	·		

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Authorization granted by OCD Order No. R-8760 dated October 5, 1988 to inject water into the subject well through ceramic-lined tubing set in a packer located within 100' of the uppermost perforation for the purpose of secondary recovery.

Propose to set packer at approximately 4150' and fill annulus with inert packer fuild and test tubing-casing annulus to 300 psig for 30 minutes. Test chart will be furnished with final report.

I hereby certify that the information above SIGNATURE	is pole and complete to the best of my knowle 	dge and belie	r Production Supervisor	DATE	<u>5/1/90</u>
(This space for State Use)	Orig. Signed by Paul Kautz Geologist			ΜΑγ	<b>4 1990</b>
APPROVED BY		TILE -	· · · · · · · · · · · · · · · · · · ·	DATE	