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Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 13 11 44 AM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. 00-1193	

1a. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1978, Roswell, New Mexico

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **1** TWP. **8-S** RGE. **33-E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name State "BF"
9. Well No. 8
10. Field and Pool, or Wildcat Chaveroo-San Andres

15. Date Spudded 11-8-66	16. Date T.D. Reached 11-17-66	17. Date Compl. (Ready to Prod.) 11-22-66	18. Elevations (DF, RKB, RT, GR, etc.) 4401 DF	19. Elev. Casinghead 4394 Gr.
20. Total Depth 4476'	21. Plug Back T.D. 4438	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4476	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4240-4366 San Andres				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
DHC GR-8, Formation Density, LL, NLL w/Caliper & Sidewall GR-8

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	371.71	12-1/4	250 sx Incon + 2% CaCl	None
4-1/2	10.5	4475.10	7-7/8	300 sx 1:1 Incon Diamix	None
				+ 5/10 of 1% D-30	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4250.65	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 3/8" JS @ 4240, 4251, 4262, 4273, 4329, 4342, 4356 & 2 JS @ 4366		DEPTH INTERVAL 4240-4366	AMOUNT AND KIND MATERIAL USED 2000 gal 15% HCl LSTHE 1000 gal 15% HCl LSTHE 35000 gal lse crude & 400000 20/40 sand

33. PRODUCTION							
Date First Production 11-22-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing & swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-27-66	Hours Tested 12 hrs	Choke Size 32/64	Prod'n. For Test Period →	Oil - Bbl. 153	Gas - MCF Not Med	Water - Bbl. 33	Gas - Oil Ratio --
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 306	Gas - MCF Not Med	Water - Bbl. 66	Oil Gravity API (Corr.) 27	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented pending connection

Test Witnessed By
Leroy Treop

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *L. L. L. L.* TITLE **Dist. Drig. Supervisor** DATE **12-9-66**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Any	1913	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Balt	1962	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	2336	T. Aloka	Pictured Cliffs	T. Penn. "D"
T. Yates	2338	T. Miss	Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	Menefee	T. Madison
T. Queen		T. Silurian	Point Lookout	T. Elbert
T. Grayburg		T. Montoya	Mancos	T. McCracken
T. San Andres	3518	T. Simpson	Gallup	T. Ignacio Qizte
T. Clotilda		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	Dakota	
T. Blinberry		T. Gr. Wash	Morrison	
T. Tubb		T. Granite	Todillo	
T. Drinkard		T. Delaware Sand	Entrada	
T. Abo		T. Bone Springs	Wingate	
T. Wolfcamp			Chinle	
T. Penn.			Pennian	
T. Cisco (Bough C)			Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1913	1913	Red clay, sand, silt Anhydrite	45	1962	45	Anhydrite
1962	2338	376	Salt, anhydrite stringers	1180	2338	376	Salt, anhydrite stringers
2338	3518	1180	Salt, anhydrite, red beds, lime stringers	495	4213	695	Dolo, anhydrite & lime
3518	4213	695	Dolo, anhydrite & lime	4213	4476	263	Dolo, anhydrite & lime
4213	4476	263	Dolo, anhydrite & lime				