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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLES OFFICE D. C. C. ^{Supersedes Old C-104 and C-110}
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ^{Effective 1-1-65}

I. Operator
Atlantic Richfield Company
Address
P. O. Box 1978, Roswell, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "BF"	Well No. 8	Pool Name, Including Formation Chaveroo (San Andres)	Kind of Lease State	Lease No. OG-1195
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 3 Township 8-S Range 33-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Vented - Pending Connection					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3	Twp. 8S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-8-66	Date Compl. Ready to Prod. 11-22-66		Total Depth 4476 RKB		P.B.T.D. 4438'			
Elevations (DF, RKB, RT, GR, etc.) 4394 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4240		Tubing Depth 4250.65			
Perforations One 3/8" Jet Shot @4240, 4251, 4262, 4273, 4239, 4342 & 4356			Two Jet Shot @4366		Depth Casing Shoe 4457.10			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/8"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 371.71		SACKS CEMENT 250 Sx Incor			
7 7/8"	4 1/2"		4475.10'		300 Sax			
	2 3/8"		4250.65'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-22-66	Date of Test 11-27-66	Producing Method (Flow, pump, gas lift, etc.) Swabbing & flow	
Length of Test 12 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size 32/64"
Actual Prod. During Test 186	Oil - Bbls. 153 BO	Water - Bbls. 33 BW	Gas - MCF Not measured

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed

A. D. Kloxin

A. D. Kloxin

(Signature)

District Production & Drilling Superintendent

(Title)

November 28, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

[illegible]

Age Group	Percentage
18-29	85%
30-49	75%
50-69	65%
70+	55%