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NEW MEXICO OIL CONSERVATION COMMISSION
HOUSTON OFFICE 3. C. C.
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

FEB 22 1 02 PM '67

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Eastland Drilling Company		Address 730 Petroleum Life Building, Midland, Texas			
Lease Astec - State	Well No. 1	Unit Center K	Section 25	Township 10S	Range 31E
Date Work Performed Jan. 14, 1967	Pool Wildcat	County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☒ Plugging
 ☐ Remedial Work
 Location cleaned and levelled.

Detailed account of work done, nature and quantity of materials used, and results obtained.
Plugging operations were begun Jan. 12, 1967 by Lea County Casing Pullers. Two inch tubing was run to 4250 and a cement plug was set from 4250 - 4000' w/25 sacks. The 4 1/2" casing was shot @ 3001' and pulled leaving 4 1/2" casing in the hole from 3001' to 4500', TD. The bottom of the 4 1/2" casing was originally cemented w/350 sacks. Tubing was re-run and the hole circulated @10.8#/gal. Mud. A cement plug was set @ 3000' w/35 sx. A plug was set @ the top of the salt, 1600', w/25 sacks cement. A 35 sack cement plug was set @ 400' extending into the 8 5/8" surface casing set @ 355'. Cement had been circulated using 225 sacks around the surface casing. A 5 sack plug was set in top of the 8 5/8" surface casing. All plugs were displaced w/10.8#/gal. mud. Plugging operations were completed Jan. 14, 1967. A 4" X 4" steel marker was set at the surface pipe showing the well location. The location has been levelled, cleaned of junk, and pits have been filled.

Witnessed by <i>George D. Neal</i>	Position Superintendent	Company The Eastland Drilling Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL TEST DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>John W. Ryan</i>	Name <i>George D. Neal</i>
Title	Position Superintendent
Date	Company The Eastland Drilling Company