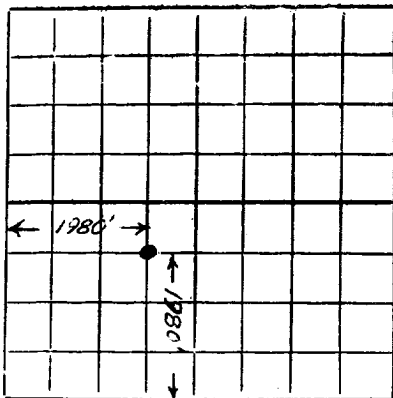




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JAN 18 11 44 AM '67

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Eastland Drilling Company

(Company or Operator)

Antec State

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 25, T. 10N, R. 31E, NMPM.

Wildcat

Pool, Chaves

County.

Well is 1980' feet from west line and 1980' feet from south line

of Section 25. If State Land the Oil and Gas Lease No. is 1-1836

Drilling Commenced 11-8, 19 66 Drilling was Completed 11-26, 19 66

Name of Drilling Contractor The Eastland Drilling Company

Address 730 Petroleum Life Building, Midland, Texas 79701

Elevation above sea level at Top of Tubing Head 4405'

The information given is to be kept confidential until

(Plugging completed Jan. 14, 1967)

Dry Hole

OIL SANDS OR ZONES

No. 1, from None to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 3/8	24	Used	355	LAPLH	--	None	Surface casing
4 1/2	9.5#	Used	4800	Hoses	3001	4122-4130	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 3/8	355	225		10.0 #/gal.	--
7 7/8	4 1/2	4500	350	Pump & Plug	11.20/gal.	--
--	4 1/2	4890	25	Displacement	10.00/gal	16.5 bbls
7 7/8	--	3000	35	Displacement	10.00/gal	12 bbls
7 7/8	--	1600	25	Displacement	10.00/gal.	6.5 bbls.
7 7/8	--	400	35	Displacement	10.00/gal.	1.5 bbls.
7 7/8	--	15'	5	Displacement	10.00/gal.	

RECORD OF STIMULATION AND STIMULANT

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 1/2" casing from 4122-4130'. Treated w/1100 gals 15% acid, swabbed back lead water. Treated w/3000 gals 28% acid, Lacked 40 bbls recovering lead water in 36 hrs swabbing.

Result of Production Stimulation No oil recovery swabbing. Failed to recover lead water.

4440'

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4300' (10) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1500'	T. Devonian	T. Ojo Alamo
T. Salt	1600'	T. Silurian	T. Kirtland-Fruitland
B. Salt	1130'	T. Montoya	T. Farmington
T. Yates	2220	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	2876	T. Ellenburger	T. Point Lookout
T. G. Wash	3010	T. Gr. Wash	T. Mancos
T. San Andres	3462	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	surface rock & shells	Deviation Surveys			
130	1300	1170	redbed & shells	Depth Degrees			
1300	2220	920	salt & anhydrite	365		1/4	
2220	2720	500	sand, gyp, anhydrite	995		3/4	
2720	2915	195	anhydrite, gyp, salt streaks	1570		1	
2915	3462	547	anhy, gyp, sand	2335		3/4	
3462	4300	1038	lime	2865		3/4	
				3214		1	
				3465		3/4	
				3890		1/4	
				4293		3/4	
				4300		1	
psi at 4076 - 4200'. Tool open 2 hours w/weak blow of air. Recovered 140' drilg. mud w/ very slight show of oil & gas 151(30') 1376 psi, 17 80psi, P.P.-161 psi, psi(60') - 1197 psi. Hydrostatic 2441 psi.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 17, 1967

Company or Operator The Eastland Drilling Company Address 730 Petroleum Life Building, Midland, Tex
Name George D. Neal Position or Title Superintendent