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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas

(Place)

December 9, 1966

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the The Eastland Drilling CompanyAztec - State

(Company or Operator)

Well No. 1

in

K

(Unit)

NE 1/4 SW 1/4 of Sec. 25, T. 10-S, R. 31E, NMPM, Wildcat Pool

(40-acre Subdivision)

Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In this well, 355 feet of 8 5/8" casing was set with cement circulated and 4500 feet of 4 1/2" casing was cemented with 350 sacks. The top of cement is estimated at 2700 feet behind 4 1/2" casing. The 4 1/2" casing was perforated with 6 holes from 4122 to 4130 feet. Using Lea County Casing Pullers, it is proposed to set a plug with 25 sacks from 4250 to 4000 feet inside 4 1/2" casing. Then it is planned to shoot and pull 4 1/2" casing at top of cement at approximately 2700 feet. A 100 foot plug will be set at top of stub with 35 sacks in 7 7/8" hole. A 100 foot plug will be set in bottom of surface casing from 400 to 300 feet with 35 sacks. A 15 foot plug will be set in top of 8 5/8" casing with 5 sacks and marker installed. The hole will be circulated with 10 lb. per gal or heavier drilling mud prior to setting plugs and plugs set with 2" tubing. Plugging operations are scheduled to begin about December 20, 1966.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

The Eastland Drilling Company
Company or Operator

By.....

Position..... Superintendent

Send Communications regarding well to:

Name..... George D. NealAddress..... 730 Petroleum Life Building, Midland, Texas