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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 21 11 33 AM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
08 1195	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		8. Farm or Lease Name	
		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State "BF"	
2. Name of Operator				9. Well No.	
Atlantic Richfield Company				9	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 1978, Roswell, New Mexico				Chaveroo-San Andres	
4. Location of Well					
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM				12. County	
East LINE OF SEC. 3 TWP. 8-S RGE. 33-E NMMP				Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
11-19-66	11-27-66	11-30-66	4392' DF	4385'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4482'	4447'		→	0-4482	
24. Producing Interval(s), of this completion — Top, Bottom, Name					25. Was Directional Survey Made
4220-4351' San Andres					No
26. Type Electric and Other Logs Run					27. Was Well Cored
BHC GR-Sonic, Form. Density, LL, MLL w/Caliper, Sidewall GR-M					No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	376.92'	12-1/4	250 sx Incor	None
4-1/2	10.5	4482'	7-7/8	300 sx Incor-Diamix	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	4236.53
						PACKER SET
						None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
One 3/8" OD jet shot @ 4220, 4247, 4253, 4270, 4323, 4331, 4343 & 4351	DEPTH INTERVAL
	4220-4351
	AMOUNT AND KIND MATERIAL USED
	3000 gal. 15% HCl
	30,000 gal. lease crude
	containing 40,000# 20/40 sand

33. Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
12-1-66		Rod pump — 2" x 1-1/4"		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
12-16-66	24	None	→	52	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
		→	52	not ms'd	10
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Gas — Oil Ratio
Vented temporarily					Hot ms'd
35. List of Attachments					Oil Gravity — API (Corr.)
Electric logs					24°

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Test Witnessed By
T. T. Barnes

SIGNED

Al. Litcher

TITLE **Dist. Drilling Supervisor** 12-20-66

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

Northwestern New Mexico

Northwestern New Mexico

T. Anty	1912	Canyon	T. Ojo Alamo	T. Penn. "B"
T. Sale	1863	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Sale	2346	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2346	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3518	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	
T. Blinney		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todito	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1912	1912	Red clay, sand, silt				
1912	1963	51	Anhydrite				
1963	2346	383	Salt, anhydrite stringers				
2346	3518	1172	Salt, anhydrite, red beds,				
			lime stringers				
3518	4212	694	Dolomite, anhydrite & lime				
4212	4482	270	Dolo, anhydrite & lime				