NO. OF COPIES RECE	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
, TRANSI ORTER	GAS		
OPERATOR			
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION .

Form C-104

	SANTA FE	_	REQUEST	FOR ALL DWABEECE G. C. AND AND ANSPORT ON AND AND AND AND AND AND AND AND AND AN	Supersedes Old C-104 and C-116 Effective 1-1-65		
	FILE	-	 	AND CE	Elicetive 1-1-03		
	U.S.G.S.	_  AU	THORIZATION TO TRA	ANSPORT ON AND MARKE	GAS		
	OIL	$\dashv$		pro s			
	TRANSPORTER GAS	-					
	OPERATOR	$\dashv$					
	PRORATION OFFICE	-					
ı.	Operator						
	Atlantic Richfi	eld Com	many				
	Address						
	Box 1978 - Rosa	ell. Ne	w Mexci.co				
	Reason(s) for filing (Check proper bo	k)		Other (Please explain)			
	New Well	Char	ige in Transporter of:				
	Recompletion	Oil	Dry Go	<del>                                     </del>			
	Change in Ownersh.p	Casi	nghead Gas Conder	nsate			
	If change of ownership give name						
	and address of previous owner						
				Carry Jak			
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well	No. Pool Name, Including F	Vind of Le	ase Lease No.		
		,	Charpyon-Sa	n Haalles K-3/66	eral or Fee State OG 1195		
	State "BF"		9 Undesignated	- San Andres State, Fede	50400 CO 1177		
	_		Canth	ne and <b>660</b> Feet Fro.	m The <b>East</b>		
	Unit Letter;;	90 Fee	t From The <b>South</b> Lin	ne and <u>660</u> Feet Fro.	m The		
	Line of Section 3 To	ownship	!   <b>85</b> Range	33E , NMPM,	Chaves County		
	Line of Section	- Twitsinp	. imige	, , , , , , , , , , , , , , , , , , , ,			
111	DESIGNATION OF TRANSPOR	TER OF	  OIL AND NATURAL GA	<b>\s</b>			
	Name of Authorized Transporter of O	1 🛣	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)		
	Mobil Pipe Line Company			Box 900 - Dadlas, Texas			
	'Name of Authorized Transporter of Co	ısinghead G	as or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit	Sec. Twp. Rge.	1	When		
	give location of tar.ks.	В	3 8S 33E	No - Vented Tempora	rily		
	If this production is commingled w	ith that fro	m any other lease or pool,	give commingling order number:			
	COMPLETION DATA				Die Beste Come Boots Diff Boots		
	Designate Type of Complet	ion = (X)	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
			X	X	P.B.T.D.		
	Date Spudded		npl. Ready to Prod.	Total Depth			
	11-19-66		<b>1–30–66</b> Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,		_				
	4392 DF	S	an Andres	4220	4236.53 Depth Casing Shoe		
	Perforations	000 100	1 1010 1057/ 3 2	/dB OD dat at	LL82		
	4220-4247-4253-4270-4323-4331-4343-4351 W/		TURING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CA	SING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		-		376.92	250		
	12 1/4* 7 7/8*		8 5/8" 4 1/2"	4482.0	300		
	1.1/8	+	2 3/8 <sup>n</sup>	4236,53			
			2 1/ 9				
•	TEGER DATA AND DEGUEST	FOR ATT	OWARIE (Test must be o	after recovery of total volume of load	oil and must be equal to or exceed top allow-		
₩.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New CL Run To Tanks	Date of	Test	Producing Method (Flow, pump, gas	tift, etc.)		
	12_1_66		12-16-66	Rod Fump			
	12-1-66 Length of Test	Tubing F	ressure	Casing Pressure	Choke Size		
	24 hr.		15#	15#	None		
	Actual Prod. During Test	Oil-Bbl	3.	Water - Bbls.			
	62 bbls.		52	10	Not measured		
	GAS WELL			Phile Condensate AB (CE	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length o	rest	Bbls. Condensate/MMCF	Grant's or confidence		
		<del></del>		Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing F	ressure (Shut-in)	Casing Pressure ( sudc-xm)	0.000		
VI. CERTIFICATE OF COMPLIANCE				VATION COMMISSION			
					<sup>10</sup> 2 전 4996 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and above is true and complete to the best of my knowledge and belief.		ns of the Oil Conservation	APPROVED	, 19		
			that the information given 4				
				- 3	igwit 3		
			TITLE				
	(i) Sut	٠ ٠ ٠		This form is to be filed	in compliance with RULE 1104.		
	(1) (1) 1/2	Ho a	<b> </b>	If this is a request for al	lowable for a newly drilled or deepened		

(Signature)

(Title)

(Date)

Drilling Supervisor

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply