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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 20 11 24 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1195

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "BF"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesig-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4392' DF	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4482' TD on 11/27/66. Ran electric logs. Ran 138 jts of 4-1/2" OD 8R 10.5# J-55 ST&C new casing w/float shoe & float collar = 4472.20'. Set @ 4482' RKB. Cemented w/300 sx of 1:1 Incor-Diamix. Plug down @ 7:00 PM 11/28/66. WOC 36 hours. Tested 4-1/2" casing to 2000# for 30 min. Held OK. Perforated San Andres w/one 3/8" OD jet shot at 4220', 4247', 4253', 4270', 4323', 4331', 4343' and 4351'. Treated w/2000 gal. 15% HCl acid & ball sealers. Swabbed load + 9 BNO on 12/1/66. Treated above perforations w/1000 gal. 15% HCl, 5000 gal. lease crude + Adomite & 30,000 gal. of lease crude, Adomite and 40,000# of 20/40 sand. Avg TP=3300#. AIR=21.9 BPM, ISIP=2200#. Ran 2-3/8" tubing to 4236.53' RKB. Swabbed & pumped load. On 24 hr test on 12/16/66 pumped 52 BO & 10 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Dist. Drlg. Supervisor** DATE **12-19-66**

APPROVED BY *[Signature]* TITLE *[Signature]* DATE **DEC 21 1966**

CONDITIONS OF APPROVAL, IF ANY: