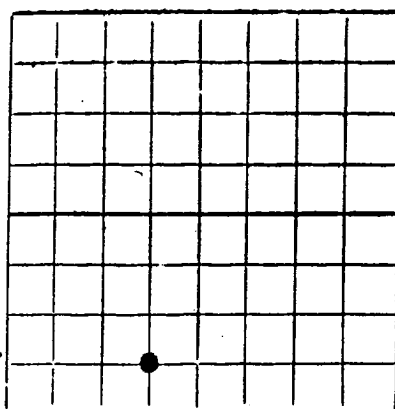


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Dec 7 1 17 PM '66

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Texas Petroleum Corporation

Baskett

(Company or Operator)

(Lease)

Well No. 4, in SE 1/4 of SW 1/4, of Sec 11, T 8-S, R 30-E, NMPM.
Cato (San Andres) Pool, Chaves County.Well is 660 feet from South line and 1980 feet from West line
of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-19, 1966. Drilling was Completed 11-26, 1966

Name of Drilling Contractor Ard Drilling Company

Address Box 273, Abilene, Texas

Elevation above sea level at Top of Tubing Head 4134 GL est. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3478 to 3508	No. 4, from to
No. 2, from 3538 to 3557	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from N to feet.	
No. 3, from O to feet.	
No. 4, from N to feet.	
No. 4, from E to feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	511	Guide			Surface casing
4-1/2"	9 1/2#	Used	3596	Guide			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8-5/8"	511	300	Pump		
7-7/8"	4-1/2"	3596	500	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2750 gals acid. Well flowed 184 bbls. total fluid in 24 hours.
138 bbls. oil and 46 bbls. water.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 3600 feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....12-1....., 19 66.

OIL WELL: The production during the first 24 hours was.....184.....barrels of liquid of which.....75.....% was
was oil;% was emulsion;25.....% water; and.....% was sediment. A.P.I.
Gravity.....27.0.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1190	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	1674	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	2760	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	516	516	Dirt, caliche, redbeds				
516	1221	708	Redbeds, anhy				
1221	2672	1451	Anhy				
2672	3145	473	Anhy, lime				
3145	3600	455	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-5-66

.....
(Date)

Company or Operator Union Texas Petroleum Corp. Address 1300 Wilco Bldg., Midland, Texas
Name Jim Abbott Position or Title Well Test Supervisor