DISTRIBUTION

| SANTA FE | | NEW MEXICO OIL CONSERVATION COMMISSICIA REQUEST FOR ALLOWABLE ANDIOBUS OFFICE O. C. C. Supersedes Old C-104 and Effective 1-1-65 | |
|---|---|--|---|
| FILE | KEQUES | | |
| U.S.G.S. | AUTHORIZATION TO TR | AND THE COLL AND T | 043 |
| LAND OFFICE | AUTHORIZATION TO TR | PANSPORT OIL AND NATURAL | GAS |
| TRANSPORTER OIL | | DEC 1 1 TI 141 AG | <i>.</i> |
| GAS | | | |
| OPERATOR | | | |
| I. PRORATION OFFICE | | | |
| Union Texas Petr | coleum Corporation | | |
| Address | | | |
| 1300 Wilco Bldg. | , Midland, Texas | | |
| Reason(s) for filing (Check proper | | Other (Please explain) | |
| New Well X | Change in Transporter of: | | |
| Recompletion Change in Ownership | Oil Dry G | | |
| Change in Ownership | Casinghead Gas Conde | ensate | |
| If change of ownership give nam | e | | |
| and address of previous owner _ | | | |
| II. DESCRIPTION OF WELL AN | ID LEASE | | |
| Lease Name | Well No. Pool Name, Including | | Lease No. |
| Baskett | 4 Cato (Sa | n Andres) State, Fede | ral or Fee Fee |
| Location | | | • |
| Unit Letter N ; | 660 Feet From The South Li | ine and 1980 Feet From | The West |
| 11 | 9 C | 20 7 | |
| Line of Section 11 | Township 8-S Range | 30-Е , _{ммрм} , Chay | Jes County |
| II DECICALATION OF TRANSPO | NATION OF OUR AND MARKINAL OF | 4.0 | |
| Name of Authorized Transporter of | ORTER OF OIL AND NATURAL G. | AS Address (Give address to which appr | and convolthis form is to be sent |
| The Permian Corpor | | Box 3119, Midland, | |
| Name of Authorized Transporter of | | | oved copy of this form is to be sent) |
| | | | , |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | hen |
| give location of tanks. | K 11 8 30 | No | , |
| If this production is commingled | with that from any other lease or pool, | give commingling order numbers | |
| V. COMPLETION DATA | with that from any other rease of poor, | give comminging order number: | |
| Designate Type of Comple | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. |
| Designate Type of Comple | | X | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 11-19-66 | 12-1-66 | 3600' | 3562' |
| Elevations (DF, RKB, RT, GR, etc | | Top Oil/Gas Pay | Tubing Depth |
| 4134 GL (est) | San Andres | 3478' | 3419' |
| 1 | 0 25571 1-1 | C- | Depth Casing Shoe |
| 3478-3308 & 333 | 8-3557' one hole per | IC. 49 holes | 511' & 3596' |
| HOLE SIZE | CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT |
| 12½" | 8-5/8" | 511' | 300 sx circ. |
| 7-7/8" | 4-1/2" | 3596' | 500 sx. TC at 2141' |
| 7.70 | 2-3/8" | 3419' | Pkr. at 3351' |
| | | J413 | |
| V. TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a | after recovery of total volume of load oi | l and must be equal to or exceed top allow- |
| OIL WELL | able for this d | epth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas i | lift, etc.) |
| 12-1-66 | 12-1-66 | Flow | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hrs | 25# | Pkr. | 32/64" |
| Actual Prod. During Test 184 | Oil-Bols. | Water - Bbls. | Gas-MCF TSTM |
| | 138 | 46 | 15111 |
| CAS WELL | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | Gravity of Contained |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |
| I. CERTIFICATE OF COMPLIA | NCE | OIL CONSERV | ATION COMMISSION |
| CENTIFICATE OF COMPLIF | | | |
| I harehy certify that the rules or | d regulations of the Oil Conservation | APPROVED | , 19 |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | |
| above is true and complete to | the best of my knowledge and belief. | BY | |
| | | TITLE | |
| On attend | | | |
| XIII Clast | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | |
| 2700 Abakts (Signature) | | well, this form must be accompanied by a tabulation of the deviation | |
| Well Test Supervisor | | tests taken on the well in accordance with RULE 111. | |
| | Title) | All sections of this form must be filled out completely for allowable on new and recompleted wells. | |
| 12-5-66 | | Fill out only Sections I. I | II. III. and VI for changes of owner, |
| | (Date) | well name or number, or transpor | rten or other such change of condition. |

well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.