Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe New Marion 87504 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		<u>TO TRA</u>	NSP	ORT O	L AND NA	TURAL G	AS					
Operator KELT OIL & GAS, INC.							Well	API No.	API No. 30-005-10561			
Address P. O. BOX 1493, R	OSWELL, N	M 8820	2					30 003 1				
Reason(s) for Filing (Check proper bo					Oth	ner (Please exp	lain)					
New Well		Change in	Transpo	orter of:		(7					
Recompletion								אואביאויי בים	PPOTTUE	8/30/91)		
Change in Operator	Casinghea	d Gas 🗓 🛣	Conden	sate	(011 1	O INIDEN		WHENI EF	LECITAE	6/30/91)		
If change of operator give name and address of previous operator	w											
II. DESCRIPTION OF WEL	L AND LEA	SF										
Lease Name Well No. Pool Name, Incl.								of Lease No. Federal or Fee		ease No.		
Location						- · · · · · · · · · · · · · · · · · · ·	L					
Unit LetterE	:198	0	Feet Fro	om The _	NORTH Lin	e and <u>66</u>	<u>0 </u>	eet From The	WEST	Line		
Section 14 Town	ship 8 SOU	TH	Range	30 EA	ST , N	МРМ,		СНА	VES	County		
III. DESIGNATION OF TRA	NSPORTE	R OF OI	L ANI	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	X	or Condens			Address (Giv	e address to w		copy of this fe	orm is to be s	eni)		
PRIDE PIPELINE CO.					P. O. BOX 2436, ABILENE, TX 79604							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710					int)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When	?		•		
If this production is commingled with th IV. COMPLETION DATA	at from any other	er lease or p	ool, give	e comming	ling order numb	er:						
Designate Type of Completic	n - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form				Top Oil/Gas Pay			······································	Tubing Dept	h			
Perforations								Depth Casing	g Shoe			
	77	IDDIC (2 + 672	(0.4)	60. 60. 10.		<u></u>	<u> </u>	···········			
HOLE SIZE		TUBING, CASING AND										
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 				
									· · · · · · · · · · · · · · · · · · ·			
/ TECT DATE AND DECLE	707 707											
V. TEST DATA AND REQUE OIL WELL (Test must be after												
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		load ou	l and must					or full 24 hour	<u>s.)</u>		
	Date of Test	Derr 01 162				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press	Tubing Pressure				ne		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								<u> </u>				
Actual Prod. Test - MCF/D	Length of Te	ısı.			Bbls. Condens	ate/MMCF		Gravity of Co	ondensate			
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
									-			
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IANO	Œ			·		· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regi	lations of the O	il Conservat	ion			IL CON	SERVA	ATION D	DIVISIO	$N_{\rm r}$		
Division have been complied with and	that the inform	ation given	above							ال		
is true and complete to the best of my	mowleage and	Deilel.			Date .	Approved	i					
Mark a. Deal	inhart					. ,		్స్ గృక్తి నాంచి అ	The transfer to the	-		
MARK A. DEGENHART PETROLEUM ENGINEER					By ORIGINAL PROMOTORY JEER / SUXTON							
Printed Name OCTOBER 16, 1991	(505	т -398 (ille 6166		Title_							
Date			one No.		1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.