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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(DEVIATION SURVEYS- REVERSE SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address 50468 Hobbs, N. M.	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WASLEY	Well No. 2	Pool Name, Including Formation Cato-San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E ; 1980 Feet From The NORTH Line and 660 Feet From The WEST				
Line of Section 14 Township 8-S Range 30-E , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
SCURLOCK OIL Co.	414 MidAmerica Bldg, MIDLAND TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11	Twp. 8	Rge. 30	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-162

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-3-66	Date Compl. Ready to Prod. 12-15-66	Total Depth 3750'	P.B.T.D. 3545'					
Elevations (DF, RKB, RT, GR, etc.) 4119' RDB	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 3500'	Tubing Depth 3497'					
Perforations 3500-24, 34-55 W/2SPF	Depth Casing Shoe 3750'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 456'	SACKS CEMENT 300					
7 7/8"	4 1/2"	3750'	800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-66	Date of Test 12-17-66	Producing Method (Flow, pump, gas lift, etc.) FLW.	
Length of Test 24	Tubing Pressure 50	Casing Pressure 100	Choke Size 22/64"
Actual Prod. During Test 143	Oil-Bbls. 140	Water-Bbls. 3	Gas-MCF 67 (602-479) (94-27')

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

013-NMOCC-11  
1-NSW  
1-ABayes  
1-Susp  
1-Rly

(Signature)

(Title)

(Date)

Area Supt.

12-19-66

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# DEVIATION SURVEYS

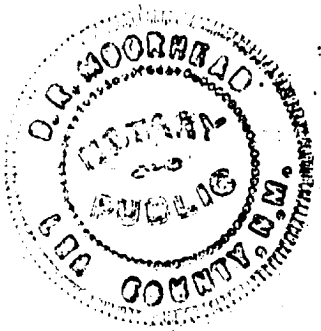
DEPTH	DEGREES
450	- $\frac{3}{4}$
943	- "
1504	- "
1830	- $1\frac{1}{4}$
2300	- "
2610	- 1
2984	- $\frac{3}{4}$
3151	- 1 -
3328	- "
3408	- $\frac{1}{2}$
3570	- $\frac{3}{4}$

The above are true to the best of my knowledge

*wea supt*

12-19-66

Sworn to this date, the 19<sup>th</sup> day of December, 1966.



*D. R. Moorhead*  
Notary Public In & For Ala Co. *m m*  
my commission expires 6-18-68.