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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 21 7 32 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name INASLEY	
9. Well No. 2	
10. Field and Pool, or Wildcat CATO San Andres	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator Box 68 Hobbs NM
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 8-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4119 R.D.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

On 12-13-66, 4 1/2" OP 9.5# J-55 Casing was set @ 3570' (TD) w/ 500 5x 12% Gel + 300 24 neat. Tested casing w/ 2000 psi for 30 minutes. Test O.K. After WOC 60 hrs, appx, perforated interval 3500-24, 34-55 w/ 2 SPF. Acidized w/ 3000 gal 28%. Evaluated

PT. Flow 24 hrs 140 BO x 3BW, 67 MCFG Thru 2 1/4" ch. TPF-50, CDF-100. Cgr. 27°. BOR. 479.

TD-3750' **Comp 12-17-66.**
PAD -3545'
TPA4-3500' San And.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt DATE 12-19-66

042 NMOCC-4
1-NSW
1-SUSP
1-REY
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: