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LAND OFFICE			1
TRANSPORTER	OIL		
	GAS		i i
OPERATOR			
PROBATION OFFICE			1

SANTA FE	1		Form C-104 Supersedes Old C-104 and C-11	
FILE U.S.G.S.	AND Elicetive 1-1-65			
LAND OFFICE	AUTHORIZATION TO TRA	MEPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL		Oi.	l-CATO STORAGE SYSTEM I (CTB-162)	
OPERATOR GAS			(015-102)	
PROPATION OFFICE				
Operator		NAME CHANGED:	,	
PAN AMERICAN PETRO	OLEUM CORPORATION	FROM: PAN A ERICA	N PETR CORP	
Box 68, Hobbs, New	Mexico 88240	TO: AMUCO PRODUCT EFFECTIVE: 2-1-71	ION CO.	
Reason(s) for filing (Check proper box,	)	Other (Please explain)		
New Well	Change The Transporter of:	Gas formerly ve	ented.	
Recompletion Change in Ownership	Oil Dry Go	<b>= 1</b> .	·	
If change of ownership give name	Casinghead Gas X Conder	sate		
DESCRIPTION OF WELL AND	FASE			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Legse No.	
Location Location	CATO San Andre	State, Feder	al or Fee Fee	
Unit Letter C; 66	O Feet From The NORTH Lin	e and	The WEST	
Line of Section 15 Tow	vaship & S Range 3	O - E , NMPM, CHAY	TES County	
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Circa address )		
MOBIL Pipe Line Corp.	or Condensate	Box 900, Dallas, Texas		
Name of Authorized Transporter of Cas				
CITIES SERVICE OIL CO		Address (Give address to which approved copy of this form is to be Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	'	hen 7 ) C / D	
If this production is commingled wit		Yes	<u>7-25-68</u>	
COMPLETION DATA				
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
(or, mo, m, on, etc.)	Trains of Producing Connection	Top On/Gus Puy	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas l	,	
Date First New Oil Flan 10 Idaks	Date of Test	Producing Method (Flow, pump, gar i	iji, eic.j	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O11-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	,			
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and r	egulations of the Oil Conservation	ation APPROVED, 19		
Commission have been complied wabove is true and complete to the	ith and that the information given	BY Jeslie &	· ( lements	
& 4 MMOCC-H	7	TITLE		
1-NS//			compliance with pure sec-	
1-000		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened.		
	iture)	well, this form must be accompanied by a tabulation of the deviation		
Area Super		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
(Tii Jur.e	1968			
(Du	<u> </u>	Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of conditions.		
		* 1	at be filed for each pool in multiply	