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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 19 7 49 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
CROSBY D
9. Well No.

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
Box 68 Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat
CATO San Andres

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West
THE LINE OF SEC. 15 TWP. 8-S RGE. 30E NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-19-66	11-25-66	12-24-66	4100' R.D.B.	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
3530	3450		0-TD	-

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
3370-3422' San Andres
26. Type Electric and Other Logs Run
Gamma Ray - Depth Control
27. Was Well Cored
No

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24 #	460'	11 "	3005x	
4 1/2 "	9.5 #	3530'	7 7/8 "	8005x	

LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8		

31. Perforation Record (Interval, size and number)
3458-97 w/2SPF (53 w/150SX)
CIA@ 3450
3370-3422 w/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3458-97	3000 gal 28% acid
3370-3422	3000 gal 28% acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-2-66	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-4-66	24	16/64		190	121	0	637
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	800						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 3-NMOC-10 1-NW 1-Well File 1-ER	TITLE Area Supt	DATE 12-5-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)												
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Base Greenhorn	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"											
T. Yates	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Simpson	T. Montoya	T. Devonian	T. Silurian	T. Devonian	T. Miss	T. Atocha	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	460	460	No info.				
460	760	300	Ad. Bed. Sand				
760	1500	740	Ad. Bed. Sand				
1500	2070	570	Unky. Sand				
2070	2306	236	No info				
2306	2987	681	Unky.				
2987	3065	78	Unky.				
3065	338	338	Unky. Lime				
338	3403	127	Unky.				
3403	3403	0	Unky.				