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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
State of New Mexico Gas Lease No.	OG-419

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Signal "A" State			
2. Name of Operator Champlin Petroleum Company				9. Well No. 1			
3. Address of Operator P. O. Box 872, Midland, Texas				10. Field and Pool, or Wildcat Undesignated			
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM				12. County Chaves			
15. Date Spudded Nov. 25, 1966	16. Date T.D. Reached 12-9-66	17. Date Compl. (Ready to Prod.) 12-18-66	18. Elevations (DF, RKB, RT, GR, etc.) 4469 DF	19. Elev. Casinghead 4460			
20. Total Depth 4432	21. Plug Back T.D. 4382	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4432	25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion — Top, Bottom, Name 4285 to 4295 SanAndres				27. Was Well Cored No			
26. Type Electric and Other Logs Run Density, lateral log, microlateral log and movable oil plot							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	20#	375	12-1/4"	250 sacks		None	
4-1/2"	9.5#	4432	7-7/8"	350 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	4370	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4285 to 4295 500 gals 28% NEA			
				4285 to 4295 40,000 gals oil w/1# sand per gal.			
33. PRODUCTION							
Date First Production March 16, 1967		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump 2" x 1-1/2" x 12' stationary barrel				Well Status (Prod. or Shut-in) Producing	
Date of Test March 18, 1967	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil — Bbl. 6	Gas — MCF 3	Water — Bbl. 172	Gas — Oil Ratio 508
Flow Tubing Press. 30 psig	Casing Pressure 40 psig	Calculated 24-Hour Rate →	Oil — Bbl. 6	Gas — MCF 3	Water — Bbl. 172	Oil Gravity — API (Corr.) 24.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Raymond Grace	
35. List of Attachments Density Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Walter Randolph</u> Walter Randolph				TITLE <u>District Clerk</u>		DATE <u>March 20, 1967</u>	