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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 21 11 05 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-419	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name Signal "A" State
3. Address of Operator P. O. Box 872, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4469' DF		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Acidize and sand frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7-7 8" hole to 4432'; 4 1/2", 9.5#, J-55 used casing was set at 4432' and cemented with 200 sacks 50-50 pozmix "A" 2% gel and 8# salt per sack plus 150 sacks pozmix "A" 2% gel & 4# salt per sack with 1 1/2% CFR-2. Pump plug down with water at 4:00 pm on 12-9-66. Tested casing with water to 4000# while going in hole. Tested ok. Tested casing to 2000# for 30 minutes at 1:00 pm on 12-11-66. Tested ok. Perforated from 4285 to 4295' with 1 1/2" jet per foot. Acidized with 500 gals 28% NEA. Fractured perforations with 40,000 gallons oil with 1# sand per gallon. Swabbed well, ran tubing and rods. Finished recovering load oil March 16, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter R. Rindolph TITLE District Clerk DATE 3-23-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: