NEW MEXICO OIL CONS	ERVATION COMMISSION	N F		
			orm C -101	
		HOBBS	OFFICE O	. C. C.
		-		Type of Lease
		Nov 22	Here a	TEE .
				Gas Lease No.
			0G-419)
AIT TO DRILL, DEEPEN	I, OR PLUG BACK			
			7. Unit Agree	ment Name
DEEPEN	PLUG	васк 🔲 🖡	8. Farm or Le	ase Name
	SINGLE MUL	ZONE	Signal	State "A" /a
Ion-Operators: Warr	en American Oil	Co.	9. Well No.	· · · · · · · · · · · · · · · · · · ·
-			1	
	<u></u>		10. Field and	Pool, or Wildcat
88			Undesig	mated
LOCATED 660	FEET FROM THE South	LINE	IIIIII	
LINE OF SEC. 2	TWP. 8-5 RGE. 3			
		<i>111111</i>	Chaves	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
		IgA. Formation	1	20. Rotary or C.T.
	4500"	19A. Formation San Andre	1	20. Rotary or C.T. Rotary
A. Kind & Status Plug. Bond	4500*			·
IA. Kind & Status Plug. Bond tatewide Blanket rilling Bond	4500*		22. Approx.	Rotary
<u>rilling Bond</u>	4500 [•] 21B. Drilling Contractor		22. Approx.	Rotary Date Work will start
<u>rilling Bond</u>	4500' 21B. Drilling Contractor Undecided. ND CEMENT PROGRAM	San Andre	22. Approx. Upon a	Rotary Date Work will start
rilling Bond 25,000.00 PROPOSED CASING A	4500' 21B. Drilling Contractor Undecided. ND CEMENT PROGRAM	San Andre	22. Approx. Upon a	Rotary Date Work will start
1111ing Bond 25,000.00 PROPOSED CASING A ASING WEIGHT PER FOR	4500' 21B. Drilling Contractor Undecided. ND CEMENT PROGRAM DT SETTING DEPTH	San Andre	22. Approx. Upon a CEMENT	Rotary Date Work will start oproval. EST. TOP
	DEEPEN DE	SINGLE	AIT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN PLUG BACK SINGLE MULTIPLE ZONE MULTIPLE ZONE ZONE MON-Operators: Warren American Oil Co. Signal Oil & Gas Company AS LOCATED 660 FEET FROM THE South LINE LINE OF SEC. 2 TWP. 8-S RGE. 32-E NMPM	AIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agree DEEPEN PLUG BACK 8. Farm or Le Single MULTIPLE Signal ZONE MULTIPLE Signal Ion-Operators: Warren American Oil Co. 9. Well No. Signal Oil & Gas Company 10. Field and Io. Field and Undesignal LOCATED 660 FEET FROM THE

A series 900 Shaffer Double Hydraulic Blow-Out Preventer with blind and pipe rams will be used to drill this well.

France 2 (2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

(This space for St	Title_District Engine		<u></u>
			ŝ
PROVED BY	TITLE	DATE	
DITIONS OF APPROVAL, IF	ANY:		

Т						-									Certificate No. 26 //
			T	ī	. 1	1	1					r			A LANDAR
1	0	330	660	190	1320	1650	1980	2310	2640	2000	1500	1000	500	0	
Ē															

NEW YICO OIL CONSERVATION COMMISSION COMMISSION COMMISSION COMPLETED ATION AND ACREAGE DEDICATION PL.

		All distances must be f	i	ies of the Section.	HOBBS	OFFICE O. C
Champlin Petro	leum Compan	y	Lease Signal-Sta	🗤 "A" 👘 🏄	Nov 22	Well No.
Unit Letter Secti P	ion T 2	ownship 8-S	Range 32-E	County Chave		1 39 M 65
Actual Footage Location o			l			
660 feet Ground Level Elev.	from the Sout Producing Forma		660	feet from the	Bast	line
Unknown	San Andr		Undesig	nated		dicated Acreage: 40 Acres
		d to the subject we	-		-	lat below. eof (both as to working
interest and roy 3. If more than on dated by commu	yalty). e lease of diff initization, uni	erent ownership is tization, force-pooli	dedicated to the v ng. etc?	vell, have the int		l owners been consoli-
this form if nec No allowable w	no," list the ow essary.) ill be assigned	to the well until all	riptions which ha	ve actually been een consolidated	(by commur	d. (Use reverse side of nitization, unitization, proved by the Commis-
	1				с	ERTIFICATION
					tained herein	fy that the information con- is true and complete to the owledge and belief. Engineer
					Position Champlin Company November Date	Petroleum Company 21, 1966
	 	2				
					shown on this notes of actu under my sup	tify that the well location plat was plotted from field al surveys made by me or ervision, and that the some correct to the best of my d belief.
				0-6604	Date Surveyed	r 12. 1966
0 330 660 '90	1320 1650 1980	2310 2640 2000	0 1500 1000	500 0	Certificate No.	1 1000