NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE			NEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND 110885 OFFICE O.C.C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
IRANSPORTER	OIL GAS						Dit	c 27 8 00 PM '	5	
OPERATOR	OPERATOR									
PRORATION OFFICE										
Operator				-						
Union	Texas	Petro	leum (Corporat	ion					
Address										
1300 W	ilco	Bldg	Midla	and, Tex	as					
Reason(s) for filing							Other (Plea.	se explain)		
New Well			Change in Transporter of:							
Recompletion			OII							
Change in Ownershi	P		Casingh	ead Gas	Conden	sate				
If change of owner and address of pre	vious ow	ner	ASE							
Lease Name	· - VI LI	VD LIE		Pool Name, Ir	cluding Fo	ormation		Kind of Lease		
Cato			4	Cato	(San	Andre	es)	State, Federal or Fee	F	
Location										
Unit Letter B		660	Feet Fr	om TheN	orth	e and	1980	Feet From The	Ea	

8**-**S

Township

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

C-104 sedes Old C-104 and C-110 tive 1-1-65 Lease No. st Chaves County Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	10	Twp.	30-E	Is gas actually connected?			When				
If this production is commingled with COMPLETION DATA	th that fro											
Designate Type of Completic	on – (X)	, on w	ell X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.		
Date Spudded	Date Cor	Date Compl. Ready to Prod.				h		P.B.T.D.	P.B.T.D.			
12-4-66	12-16-66					3600		3554				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Go	as Pay		Tubing Dep	Tubing Depth			
Cato	San Andres					3442		3422				
Perforations 3 4 4	2 - 34	73			3498	-351	2	Depth Casi	ng Shoe			
			ING, CA	SING, AND	CEMENT	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
12-1/4"	8-5/8" 4-1/2"					514'		300 sx	300 sx circulated			
7-7/8"					3587'			500 sx	500 sx TC at 1980			
		2-3/8	71			3422						
	 	·····			1							

Range 30-E

or Dry Gas

, NMPM,

able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 12-16-66 12-16-66 Flow Choke Size Length of Test Tubing Pressure Casing Pressure 24/64 12 hours 120# Pkr Gas - MC Actual Prod. During Test Oil - Bbla **TSTM** 122 122

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

15

The Permian Corporation Name of Authorized Transporter of Casinghead Gas

Name of Authorized Transporter of Oil

Line of Section

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

m abbet Well Test Supervisor

(Title)

12-21-66

OIL CONSERVATION COMMISSION

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.