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MOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 11 50 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cato
9. Well No. 4
10. Field and Pool, or Wildcat Cato (San Andres)
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Bldg., Midland, Texas
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4131' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6:30 PM 12-4-66
12-5-66 TD 521'. Set 8-5/8" 28# used casing at 514' and cemented with 300 sx. Cement circulated. WOC 24 hrs. Tested 8-5/8" casing to 1000# for 30 minutes. Tested OK.
12-10-66 TD 3600'. Set 4 1/2" 9.5# new casing at 3587' and cemented with 500 sx. Top of cement outside of 4 1/2" casing by T.S. at 1980'. WOC 24 hrs. Tested 4 1/2" casing to 1000# for 30 minutes. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Office Supervisor</u>	DATE <u>12-28-66</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: