

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Crosby "17"
3. Address of Operator 4000 N. Big Spring Suite 500 Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>8-S</u> RANGE <u>30 - E</u> NMPM.		10. Field and Pool, or Wildcat Cato (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4116 G.L.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-5 MIRUSU, Pulled rods and pump, installed BOP. Tubing Stuck.
- 4-6 Ran free point on tubing, free at 3330' \pm . Ran Chemical cutter and cut tubing at 3318' and 3321'. Pulled 2 3/8" tubing.
- 4-7 Ran overshot and caught tubing fish at 3235'. Jarred on fish and recovered 50' of 2 3/8" tubing. Tagged top of fish at 3285'. Layed down tubing, removed BOP, welded 4 1/2" wellhead on casing and ran 2 joints of 2 3/8" tubing. Well T/A waiting on engineering study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Higgins TITLE Regul. Compl. Coord. DATE 4-24-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Expires 4/26/85

APR 26 1984