

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

DEC 19 7 50 AM '66

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Crosby "17"	
2. Name of Operator Union Texas Petroleum Corporation				9. Well No. 1	
3. Address of Operator 1300 Wilco Bldg., Midland, Texas				10. Field and Pool, or Wildcat Cato (San Andres)	
4. Location of Well				12. County Chaves	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC <u>17</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM					
15. Date Spudded 11-26-66	16. Date T.D. Reached 12-5-66	17. Date Compl. (Ready to Prod.) 12-11-66	18. Elevations (DF, RKB, RT, GR, etc.) 4116' GL	19. Elev. Casinghead 4114	
20. Total Depth 3600	21. Plug Back T.D. 3590	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3276-3304, 3330-3344 1 hole per ft. 42 holes San Andres				27. Was Well Cored 3250-3289, 3289-3352	
26. Type Electric and Other Logs Run Gamma Ray Density, Foroxo					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	510'	12-1/4"	300 sx. - circulated	
4-1/2"	9.5#	3595'	7-7/8"	500 sx. - TC at 1870'	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	3236'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3276-3304	500 gals. acid	
			3330-3344		
3276-3304, 3330-3344 (42) holes					
33. PRODUCTION					
Date First Production 12-12-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-12-66	Hours Tested 12	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 105	Gas - MCF TSTM
Flow Tubing Press. 40#	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl. 210	Gas - MCF TSTM	Water - Bbl. 36
			Gas - Oil Ratio -		
			Oil Gravity - API (Corr.) 27.		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Frank Vasseur
35. List of Attachments C-104, Record of Inclination					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. L. H. H.</u>			TITLE <u>Well Test Supervisor</u>		DATE <u>12-14-66</u>

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

### Northwestern New Mexico

Northwestern New Mexico			
T. Anhy <u>990</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1423</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2560</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Pardoock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Dirt, caliche, redbeds				
520	800	280	Redbeds, anhy				
800	1874	1074	Anhy, salt				
1874	2590	716	Anhy				
2590	2987	397	Anhy, lime				
2987	3600	613	Lime				