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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil Lease No. **357 PM 67**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name O'Brien	
2. Name of Operator H. L. Brown, Jr.				9. Well No. 1	
3. Address of Operator 704 Vaughn Building, Midland, Texas				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 7 TWP. 9-S RGE. 30-E NMMP				12. County Chaves	
15. Date Spudded 12/1/66	16. Date T.D. Reached 12/8/66	17. Date Compl. (Ready to Prod.) 1/15/67	18. Elevations (DF, RKB, RT, GR, etc.) 4061.4' GR	19. Elev. Casinghead 4061'	
20. Total Depth 3289'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-3289'	Rotary Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3261' - San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger Gamma Ray Sidewall Neutron, Laterolog & Microlater-				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well) 6 log Caliper					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	233	12-1/4"	180 sacks	None
4-1/2"	9.5#	3289'	7-7/8"	250 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2" EUE	3281'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) Casing notch at 3261'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3261'			9,000 gallons acid		
33. PRODUCTION					
Date First Production 1/15/67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" Harbison Fischer insert			Well Status (Prod. or Shut-in) Producing	
Date of Test 2/2/67	Hours Tested 24	Choke Size -	Prod'n. For Test Period 141	Oil - Bbl. 16.8	Gas - MCF None
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 141	Oil - Bbl. 16.8	Gas - MCF None	Water - Bbl. 260
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Harold Manning	
35. List of Attachments 3 logs listed under Item 26, deviation affidavit, Form C-104 and Form C-123					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED R. Busby		TITLE Agent		DATE Feb. 3, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
xxxxxxx Pi 3080	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	927	927	Shale - no water sands				
927	1350	423	Anhydrite & salt				
1350	1460	110	Yates sand				
1460	2527	1067	Anhydrite & shale				
2527	3289	762	Dolomite & anhydrite				