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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
HOBBS OFFICE O. C. C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
DEC 27 7 59 PM '66

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Texas Petroleum Corporation	
Address 1300 Wilco Bldg., Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

Lease Name Crosby		Well No. 2	Pool Name, Including Formation Cato (San Andres)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u>					
Line of Section <u>10</u> Township <u>8-S</u> Range <u>30-E</u> , NMPM, <u>Chaves</u> County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation		Box 3119, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10	Twp. 8-S	Rge. 30-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 12-17-66	Date Compl. Ready to Prod. 12-20-66	Total Depth 3600		P.B.T.D. 3560					
Elevations (DF, RKB, RT, GR, etc.) 4102 GL est.	Name of Producing Formation San Andres	Top Oil/Gas Pay 3380		Tubing Depth 3352					
Perforations 3380-3410, 3440-3464		1 hole per ft. (55 holes) 3/8"		Depth Casing Shoe 499' & 3588'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		499'		300 sx. - circulated				
7-7/8"	4-1/2"		3588'		500 sx. TC at 2120				
	2-3/8"		3352'						

Date First New Oil Run To Tanks 12-20-66		Date of Test 12-20-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 hours	Tubing Pressure 100#	Casing Pressure Pkr.	Choke Size 18/64	
Actual Prod. During Test 127	Oil - Bbls. 127	Water - Bbls. -	Gas - MCF TSTM	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>2 M Abbott</u> (Signature) Well Test Supervisor (Title) 12-22-66 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	