District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

District III

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

<u>DISUICLIV</u> 2040 South Pacheco, Sante Fe, NM 8750 Amended Report

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