Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSPORT	OIL AND N	JAUTHOR IATURAL C	NZA HOF	N .			
Operator KELT OIL & GAS, INC	TO TRANSPORT OIL AND NATURAL GAS						Well API No. 30-005- 10571			
P. O. BOX 1493, RC	SWELL,	NM 8820	2							
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil	Change in	Transporter of:	٦ .	Other (Please exp		GNMENT E	EFFECTIVI	E 8/30/91	
II. DESCRIPTION OF WELI	AND LE	EASE								
Lease Name CATO SAN ANDRES UNI Location	Well Mr. D. 137						i of Lease e, Federal of	· ·	Lease No.	
Unit Letter M Section 10 Townsh	•			SOUTH L	ne and66	01	Feet From The	WEST	Line	
			Range 30 E	:	MPM,		СН	AVES	County	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which						6, ABI	approved copy of this form is to be sent) ABILENE, TX 79604 approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec. T	wp. Rg	e. Is gas actual	BUX 502.	50, MI When	DLAND, '	TX 79710	<u> </u>	
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or poo	ol, give commin	gling order num	iber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to Pri	od.	Total Depth	<u></u>		P.B.T.D.	<u></u>		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe			
HOLE OTTE	Т	UBING, CA	ASING AND	CEMENTI	NG RECORE)	<u> </u>			
HOLE SIZE CASING			G & TUBING SIZE		DEPTH SET			SACKS CEMENT		
TEST DATA AND REQUES	T FOR A	LLOWABI	LE .							
ate First New Oil Run To Tank	Date of Test	u volume of lo	ad oil and mus	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ngth of Test	Tubing Pressure			Casing Pressu	2sing Pressure					

Le Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MARK A. DEGENHART

Printed Name **OCTOBER** Date

PETROLEUM ENGINEER Title

<u>(505)</u> 39<mark>8-6166</mark> Telephone No.

OIL CONSERVATION DIVISION

Date Approved ____ 小個音 ORIGINAL SIGNED BY JERRY SEXTON By. DISTRICT I SUPERVISOR

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 25 1991

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