<u>.</u>	NO. OF COPIES RECEIVED			· ~ _
	DISTRIBUTION		CONSERVATION COMMISSIC	N. Contraction
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		N Form C-104 Supersedes Old C-104 and C-110
	FILE U.S.G.S.	AND AUTHORIZATOONOTOANRESSPORT OIL AND NATURAL GAS		
	LAND OFFICE	AUTHORIZATOONOTORNALANSPORT OIL AND NATURAL GAS		
	IRANSPORTER OIL	OIL-CATO STORAGE SYSTEM I (CTB-162)		
	GAS		r	(CTB-162)
	OPERATOR	_		
1.	PRORATION OFFICE			
	PAN AMERICAN PETROLEUM CORPORATION NAME CHANGED			
	Address		TO AMUGO DO	ERICAN PETR. CORP.
	Box 68, Hobbs, New Mexico 88240 EFFECTIVE: 2-1-71			
	Reason(s) for filing (Check proper box		Other (Please expli	lin) -
	New Well	Change in Transporter of:	Gas former	ly vented.
	Change in Ownership	Oil Dry Go Casinghead Gas X Conder		
	f change of ownership give name and address of previous owner			
	·			·
п.	DESCRIPTION OF WELL AND			
	OPOSRV F	Well No. Pool Name, Including F CATO San Andre		of Lease Lease No.
	Location	CATO Sall Anure		, Federal or Fee Fee
	Unit Letter M : 66	O Feet From The Sound Lin	ne and <u>660</u> Fe	TFrom The WEST
		G.		
	Line of Section 10 To	wnship 8 - S Range 3	30 – Е , _{ММРМ} ,	CHAVES County
TT	DESIGN (MICH OF ME ANODOD			
44.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to whi	ch approved copy of this form is to be sent)
i	MOBIL Pipe Line Corp.		Box 900, Dallas,	
	Name of Authorized Transporter of Casinghead Gas 📈 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	CITIES SERVICE OIL CO		Bartlesville, Ok	Lahoma
•	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7 DC (D
i			Yes	7-25-68
v .	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order num	er:
		Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			rop on ous puy	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · ·			
ĺ				
	TEST DATA AND REQUEST F		fter recovery of total volume of	oad oil and must be equal to or exceed top allow-
	DII, WELI, able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Mothod (Flow, pump, gas lift, etc.)			ma life and
			i reducing method (r row, punj	, g us,, e.c.,
I	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
Ļ				
	GAS WELL			• · · · ·
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		· · · · · · · · · · · · · · · · · · ·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L ۲۷	CERTIFICATE OF COMPLETE	1		
* 4 •	CERTIFICATE OF COMPLIAN		OIL CONS	ERVATION COMMISSION
	I hereby certify that the rules and a	egulations of the Oil Conservation	APPROVED	
	Commission have been complied y	with and that the information given best of my knowledge and belief.	Los Los li A	1. (lowent.
	1	(~	or your /	
28	4 MMOCC-H		TITLE	
	1-NS// 1-0 ¹⁷ ?		This form is to be fi	led in compliance with RULE 1104.
	1-UF 1-Susp (Signature)		If this is a request for	or allowable for a newly drilled or deepened companied by a tabulation of the deviation
	Area Superintendent			accordance with RULE 111.
	(Title)			orm must be filled out completely for allow-
	June 1968		able on new and recompl Fill out only Sectio	ne I. II. III. and VI for changes of owner.
	;Do	ue)	well name or number, or tr	ansporter, or other such change of condition.
			Separate Forms C-1 completed wells.	04 must be filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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