

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 11 1 24 PM '67

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SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

14. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

CROSBY "E"

9. Well No.

1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Location
BOX 60, EL PASO, N. M. 88240

10. Field and Pool, or Wildcat

CATO San Andres

UNIT LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM

TR. 10 SEC. 10 TWP. 8-S RGE. 30-E NMPM

12. County

Chaves

15. Date of Completion 12-31-66 17. Date Compl. (Ready to Prod.) 1-3-67 18. Elevations (DF, RKB, RT, GR, etc.) 4075' R.D.B. 19. Elev. Casinghead -

20. Plug Back T.D. 3370 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TO 24. Cable Tools -

25. Was Directional Survey Made No

26. Was Well Cored No

27. Log(s), of this completion - Top, Bottom, Name

3303-52 San Andres

28. Log(s) and Other Logs Run

Geolog, Microlog, Formation Density

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" 13.3	24	450'	12 1/4	300 Sx	
8" 13.3	9.5	3492'	4 1/2	800 Sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		

31. Perforation Record (Interval, size and number):

3388-3430 w/2SPF (593 4/150 Sx BP@ 3370)

3 303-52 42SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3388-3430 3000 gal 28% acid

3303-52 3000 gal 28% acid

33. PRODUCTION

Date First Production 1-8-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow & Swab Well Status (Prod. or Shut-in) Producing

Date of Test 1-8-66 Hours Tested 24 Choke Size 19/64 Prod'n. For Test Period 175 Oil - Bbl. 91 Gas - MCF 1-Bbl Water - Bbl. 520 Gas - Oil Ratio

Flow Tubing Press. 200 Casing Pressure 250 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 26.8

34. Disposition of Gas (Spd, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

13-NMOC-13 1-NSUO 1-WSZ SIGNED

TITLE AREA SUPERINTENDENT DATE 1-9-66

1-RRy 1-ORIN TEXAS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quito
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Elinebry	T. Gr. Wash	T. Toddlito	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Wingate	T. Permian	T. Penn. "A"
T. Wolfcamp	T. Permian		
T. Penn.			
T. Clasco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	279	279	Surface
279	279	1763	Red Bed Sand
279	2334	292	Anhy. Salt
2334	2829	494	Anhy. Gyp
2829	3033	205	lime
3033	3123	90	Anhy. Gyp lime
3123	3226	103	lime
3226	3468	345	Anhy. lime
3468	3492	24	lime