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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 11 1 26 PM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

(DEVIATION SURVEYS - BACK SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) REQUEST AUTHORITY TO COMMINGLE TEMPORARILY	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name CROSBY "E"	Well No. 1	Pool Name, Including Formation CATO San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter M	660	Feet From The SOUTH Line and	660	Feet From The WEST
Line of Section 10	Township 8-S	Range 30-E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Co	Address (Give address to which approved copy of this form is to be sent) 414 Mid America Bldg - Midland Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11
	Twp. 8	Rge. 30
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-24-66	Date Compl. Ready to Prod. 1-3-67	Total Depth 3492'	P.B.T.D. 3370'					
Elevations (DF, RKB, RT, GR, etc.) 4075' RDB	Name of Producing Formation San Andres	Top Oil/Gas Pay 3388'	Tubing Depth					
Perforations 3303'-52'	Depth Casing Shoe 3492'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	450'	300					
7 7/8"	4 1/2"	3492'	800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-8-67	Date of Test 1-8-67	Producing Method (Flow, pump, gas lift, etc.) Flow & Swab	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 10/64
Actual Prod. During Test 176	Oil - Bbls. 175	Water - Bbls. 1 BLW	Gas - MCF 91

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043 NMOC-16
1- NSU
1- BILL FARMER
1- SUSP
1- RAY
1- PADO
Box 1725
Midland
1- UNION TEXA

(Signature)

(Title)

(Date)

AREA SUPERINTENDENT

1-9-67

OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATIONS
DEPT# DEGREES OFF

450 1/4
 929 1/2
 1478 3/4
 1978 3/4
 2100 1 1/4
 2600 1 1/4
 3016 1 1/2
 3490 1 -

The above are true to the best of my knowledge.

 AREA SUPERINTENDENT

1-9-67

Sworn to this date, the 9th day of January, 1967.



D. H. Moorhead
 Notary Public San Juan Co. N.M.
 My Commission Expires 6-18-68

Request authority to temporarily commingle production w/ CATO San Andres Oil pool production from other Leases and producing into the CATO Storage System I. Amendment to CTB-162 is being requested.

 AREA SUPERINTENDENT

1-9-67